

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
**U-49523**

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC**

3a. Address **1060 EAST HIGHWAY 40  
VERNAL, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

7. If Unit or CA Agreement, Name and No.  
**OLD SQUAWS CROSSING UNIT**

8. Lease Name and Well No.  
**OLD SQUAWS CROSSING UNIT II 12434**

9. API Well No.  
**43-047-38901**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **605177X 1855 FSL 2015 FWL NESW 39.901425 LAT 109.770375 LON**  
At proposed prod. zone **SAME 4417318Y 39.901310-109.769655**

11. Sec., T. R. M. or Blk. and Survey or Area  
**SEC. 34, T10S, R19E S.L.B.&M**

14. Distance in miles and direction from nearest town or post office\*  
**55.8 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft.  
(Also to nearest drig. unit line, if any) **625 LEASE LINE  
535 DRILLING LINE**

16. No. of acres in lease  
**320**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**1870**

19. Proposed Depth  
**10,135**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5357 GL**

22. Approximate date work will start\*

23. Estimated duration  
**45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  
  
Title **SR. REGULATORY ASSISTANT**

Name (Printed/Typed)  
**KAYLENE R. GARDNER**

Date  
**12/04/2006**

Approved by Signature  
  
Title  
Name (Printed/Typed)  
**BRADLEY G. HILL**  
Office **ENVIRONMENTAL MANAGER**

Date  
**12-21-06**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

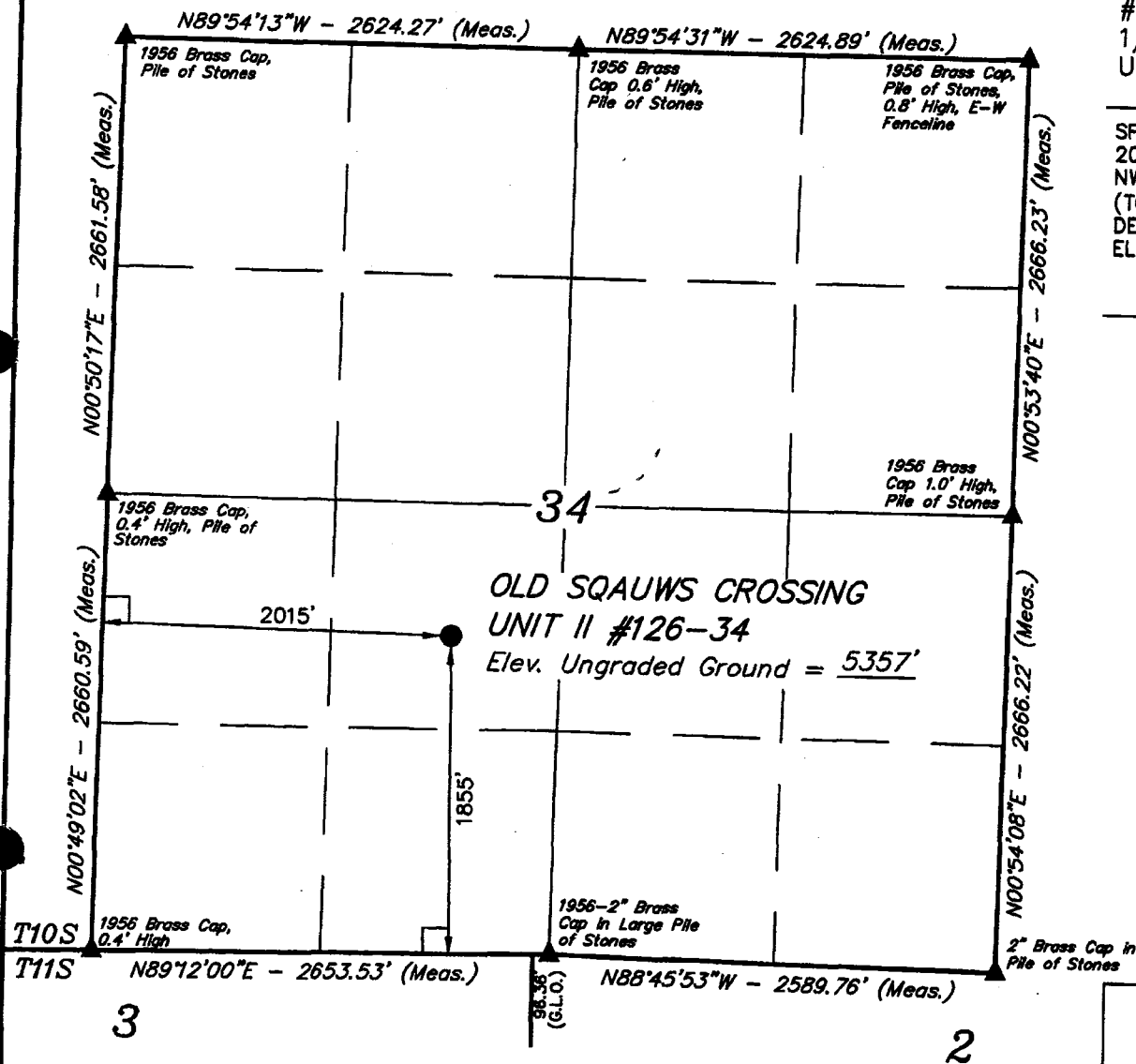
\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

RECEIVED  
DEC 06 2006

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°54'05.13" (39.901425)  
 LONGITUDE = 109°46'13.35" (109.770375)  
 (NAD 27)  
 LATITUDE = 39°54'05.26" (39.901461)  
 LONGITUDE = 109°46'10.84" (109.769678)

EOG RESOURCES, INC.

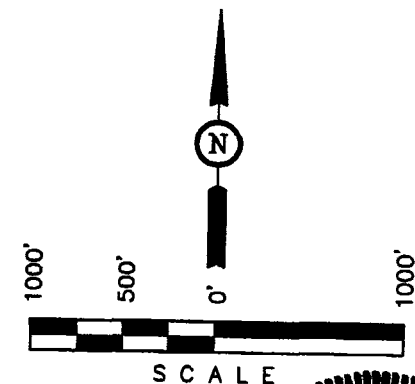
Well location, OLD SQUAWS CROSSING UNIT II #126-34, located as shown in the NE 1/4 SW 1/4 of Section 34, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

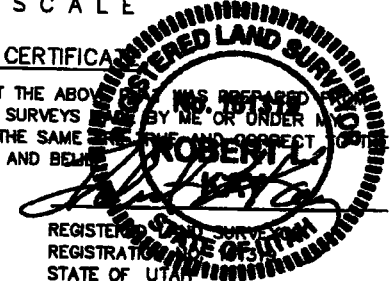
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-05-06	DATE DRAWN: 08-07-06
PARTY G.S. J.R. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

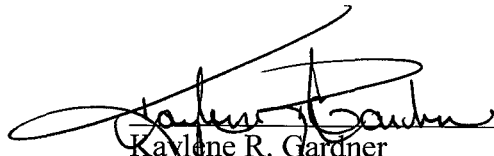
**OLD SQUAWS CROSSING UNIT II 126-34**  
**1855' FSL – 2015' FWL (NESW)**  
**SECTION 34, T10S, R19E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Dominion Exploration & Production, Inc. Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 4<sup>th</sup> day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Dominion Exploration & Production, Inc.

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 4<sup>th</sup> day of December, 2006.

  
Notary Public  
**CHERYLE A. SNOW**  
3123 West 1790 South  
Vernal, Utah 84078  
My Commission Expires  
August 1, 2009  
State of Utah  
My Commission Expires: 8/1/2009

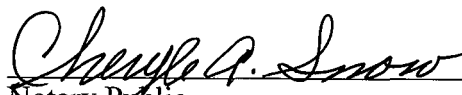
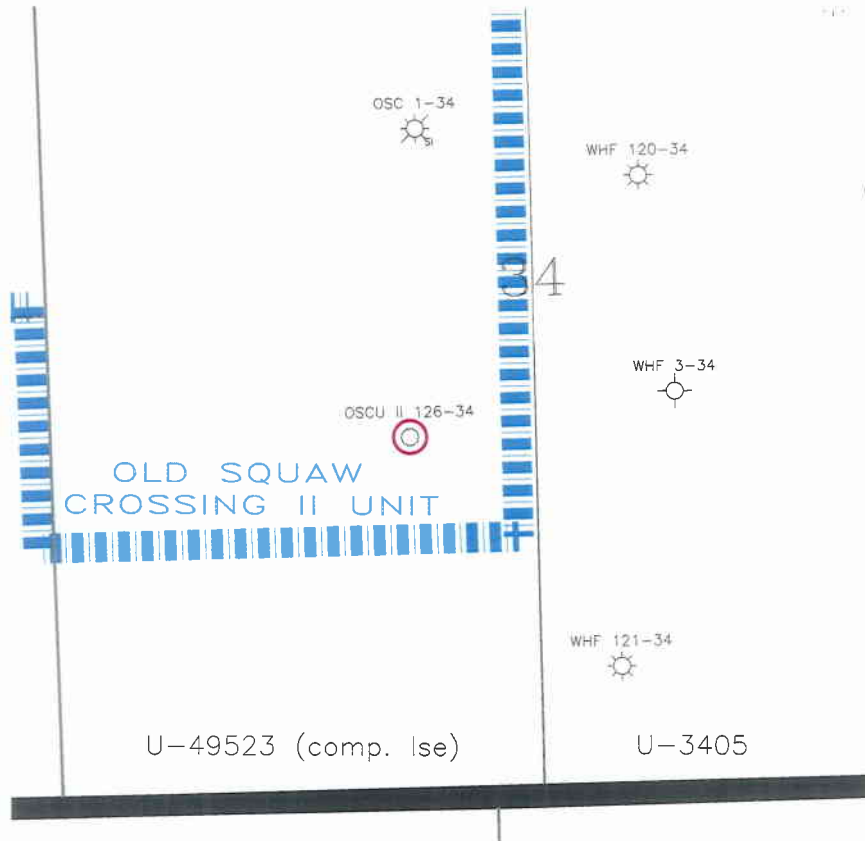
  
Notary Public

Exhibit "A" to Affidavit  
Old Squaws Crossing Unit II 126-34 Application to Commingle

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, Oklahoma 73134-2600  
Attention: Mr. Rusty Waters

R 19 E



○ OSCU II 126-34

Scale: 1"=1000'

0 1/4 1/2 Mile



 **eog resources**

Denver Division

**EXHIBIT "A"**

OSCU II 126-34  
Commingle Application  
Uintah County, Utah

Scale:  
1"=1000'

D:\utah\Commingle\page\_OSCU\_II\_126-34\_commingle.dwg  
WELL

Author

TLM

Nov 30, 2006 -  
9:03am

## EIGHT POINT PLAN

### OLD SWUAWS CROSSING UNIT 11 126-34 NE/SW, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,446'
Wasatch	4,325'
Chapita Wells	4,963'
Buck Canyon	5,648'
North Horn	6,545'
KMV Price River	7,853'
KMV Price River (Middle)	8,872'
KMV Price River (Lower)	9,533'
Sego	9,934'

Estimated TD: **10,135' or 200'± below Sego top**

**Anticipated BHP: 5,534 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

#### **3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

#### **4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

## EIGHT POINT PLAN

### OLD SWUAWS CROSSING UNIT 11 126-34 NE/SW, SEC. 34, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Float Equipment: (Cont'd)**

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**OLD SWUAWS CROSSING UNIT 11 126-34**  
**NE/SW, SEC. 34, T10S, R19E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 1100 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.



**EIGHT POINT PLAN**

**OLD SWUAWS CROSSING UNIT 11 126-34**  
**NE/SW, SEC. 34, T10S, R19E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

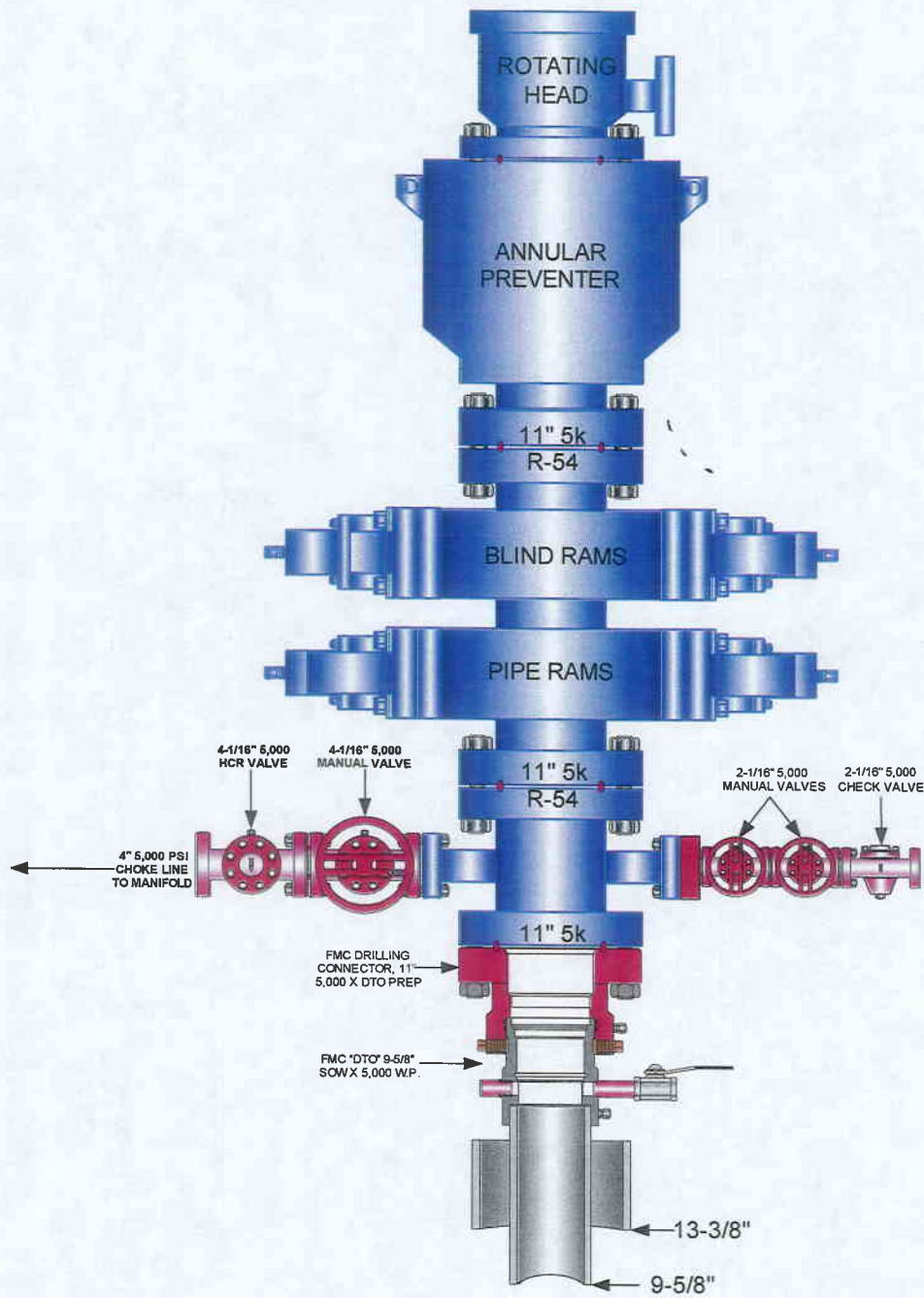
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

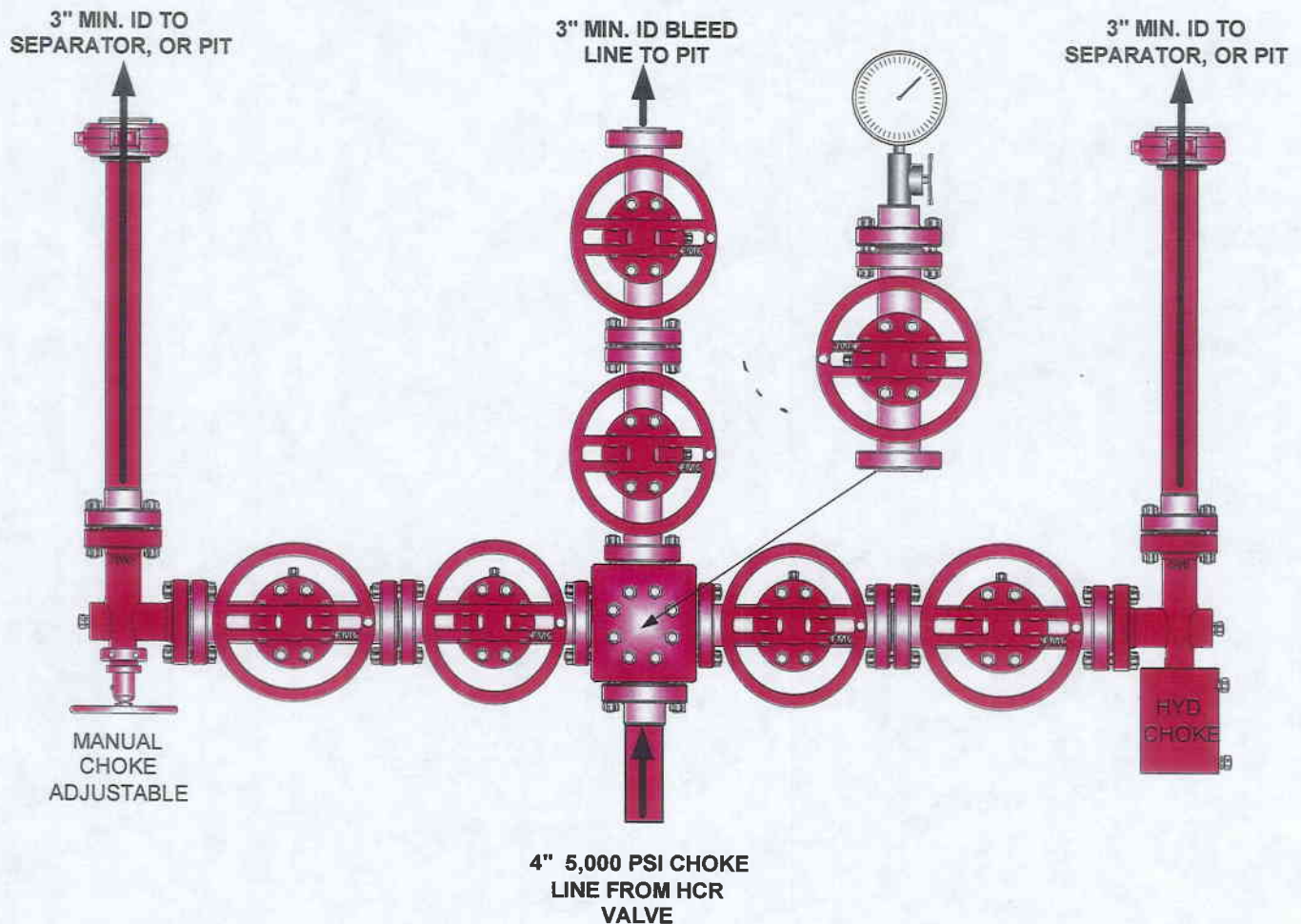
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



# EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



## Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**OLD SQUAWS CROSSING UNIT 126-34  
NESW, Section 34, T10S, R19E  
Uintah County, Utah**

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1576 feet long with a 40-foot right-of-way, within Federal Lease U-49523 disturbing approximately 1.45 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 1056' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage

crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1576' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a southerly direction for an approximate distance of 1576' tying into an existing pipeline located in the SWSE of Section 34, T10S, R19E (Lease U-49523). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.



The stockpiled pit topsoil will be stored separate from the location topsoil northwest of corner B. The stockpiled location topsoil will be stored between corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RECLAMATION OF THE SURFACE:

### A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

### B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted October 5, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted September 23, 2006 by Intermountain Paleontology Consultants.

***ADDITIONAL REQUIREMENTS:***

During construction care shall be taken to keep all fill materials between corners #6 and #8 out of the drainage area.

***ADDITIONAL STIPULATIONS:***

Due to critical soils, no construction or drilling shall occur when soils are wet and muddy.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

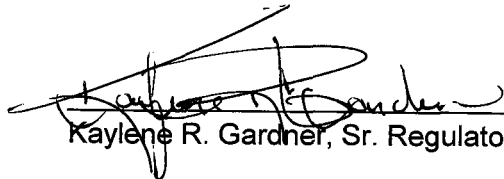
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Old Squaws Crossing II 126-34 well, located in NESW, of Section 34, T10S, R19E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 4, 2006  
Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**OLD SQUAWS CROSSING UNIT II 126-34**  
**NESW, Sec. 34, T10S, R19E**  
**U-49523**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.



**EOG RESOURCES, INC.**  
**OLD SQUAWS CROSSING UNIT 11 #126-34**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 34, T10S, R19E, S.L.B.&M.

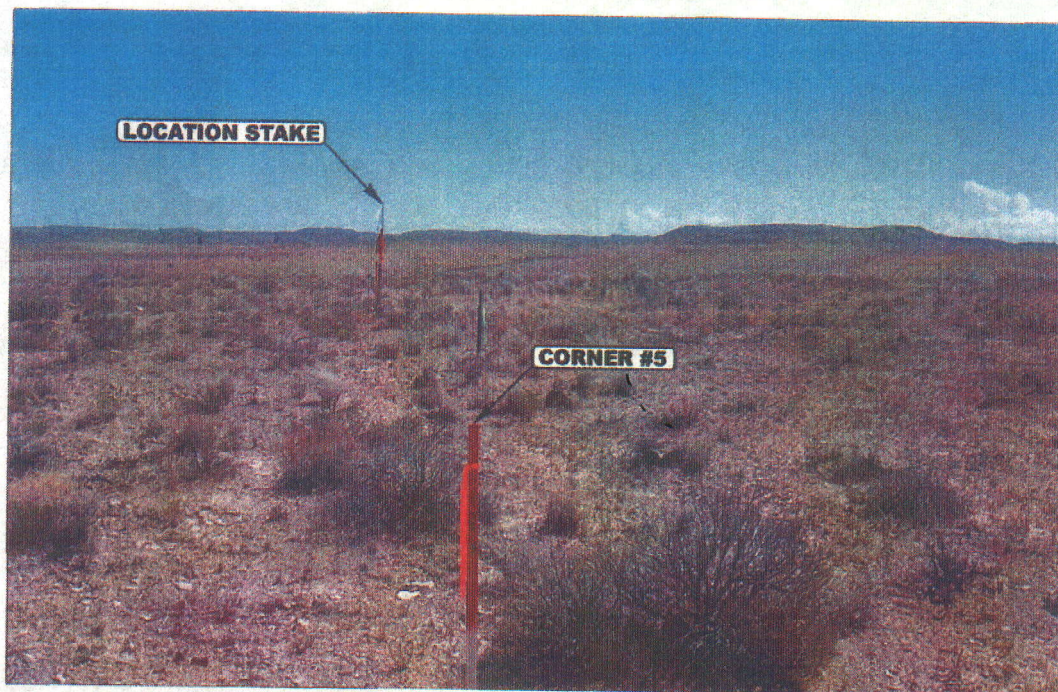


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

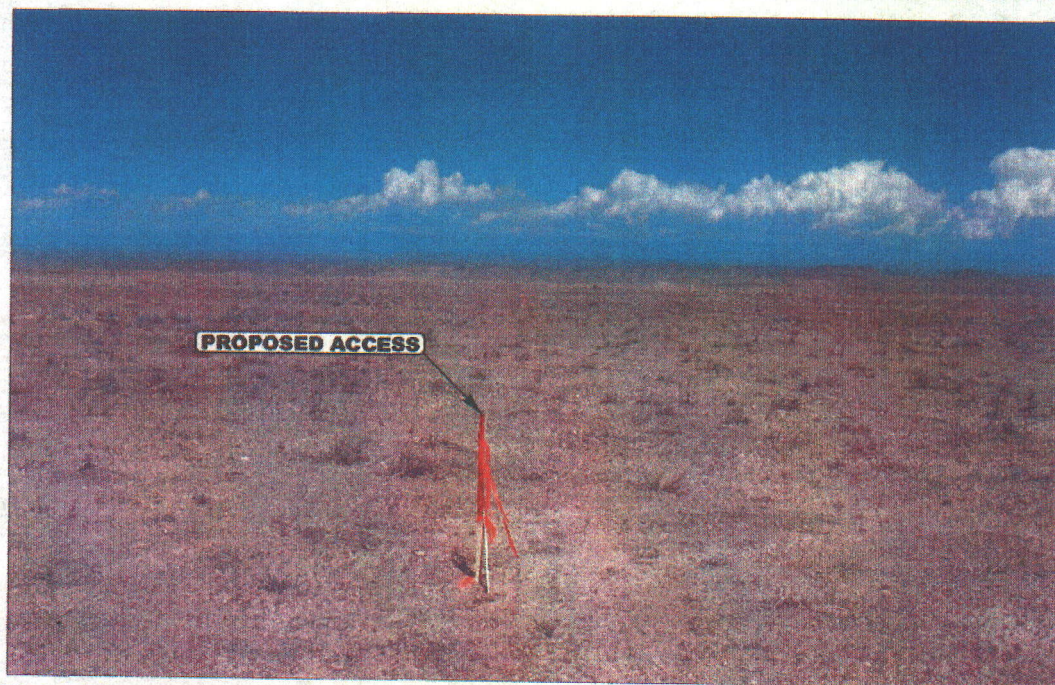


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**08 10 06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: J.R.

DRAWN BY: B.C.

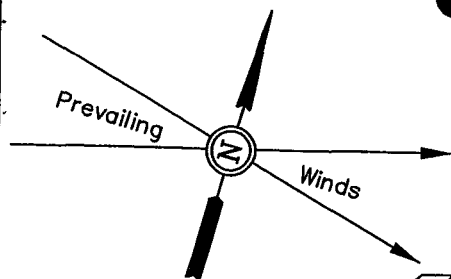
REVISED: 00-00-00



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

OLD SQUAWS CROSSING UNIT II #126-34  
SECTION 34, T10S, R19E, S.L.B.&M.  
1855' FSL 2015' FWL

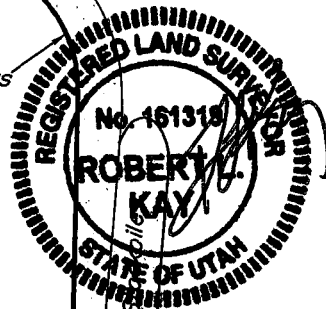
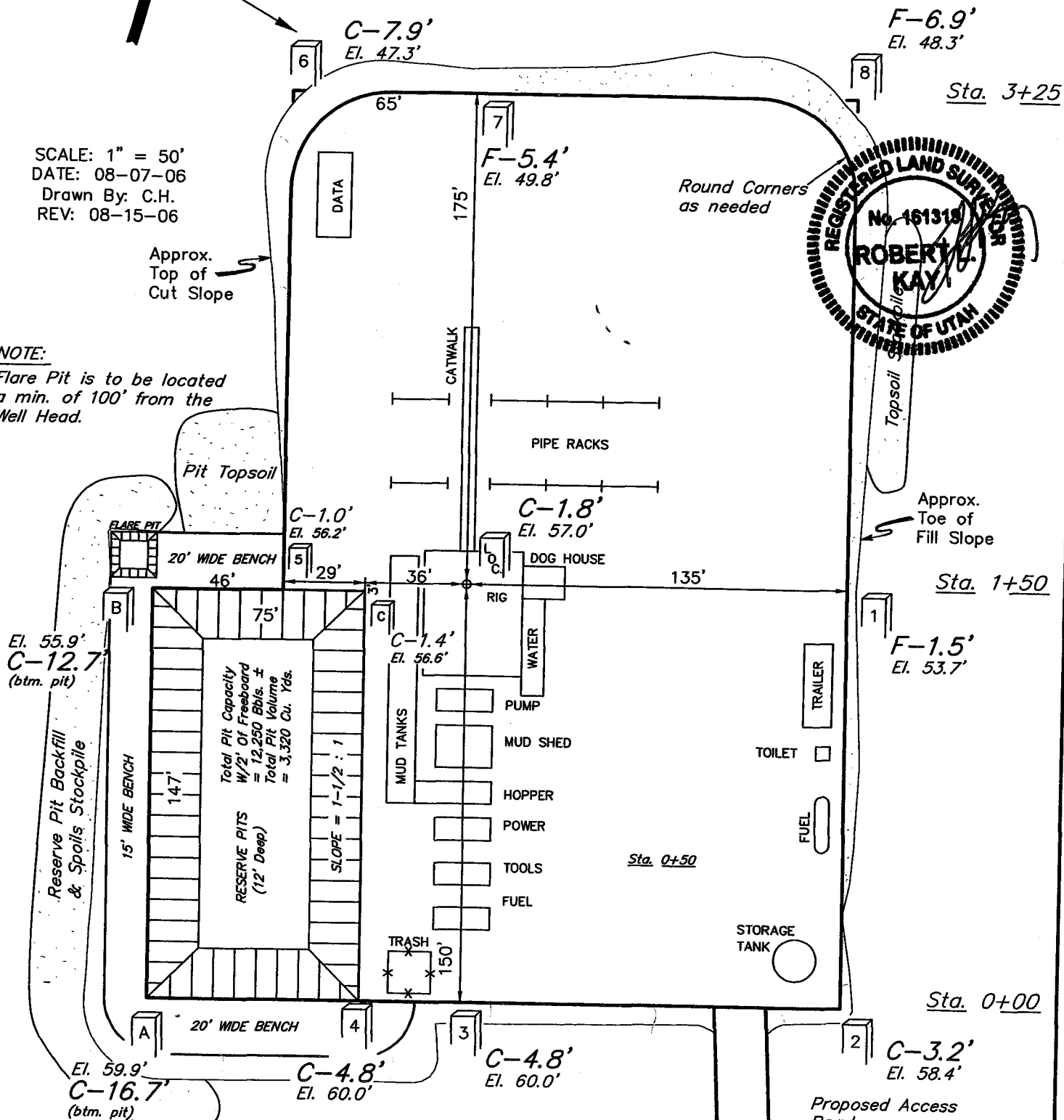


SCALE: 1" = 50'  
DATE: 08-07-06  
Drawn By: C.H.  
REV: 08-15-06

Approx.  
Top of  
Cut Slope

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5357.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5355.2'

FIGURE #1

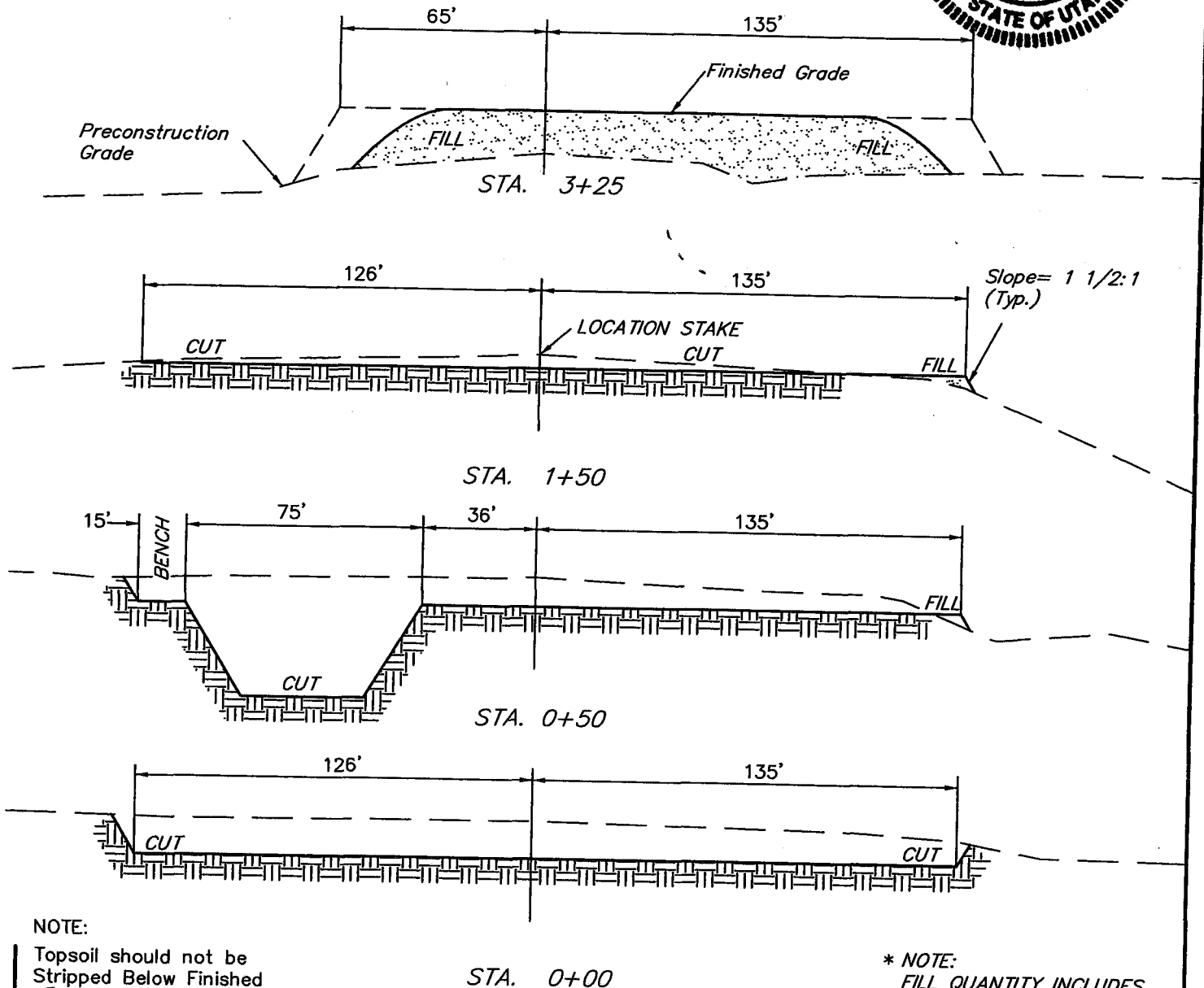
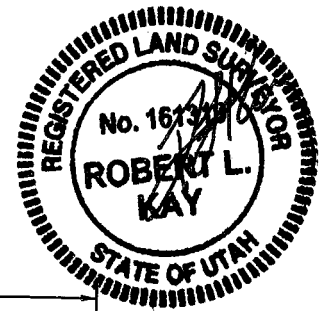
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



TYPICAL CROSS SECTIONS FOR  
OLD SQUAWS CROSSING UNIT II #126-34  
SECTION 34, T10S, R19E, S.L.B.&M.  
1855' FSL 2015' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 08-07-06  
Drawn By: C.H.  
REV: 08-15-06



NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

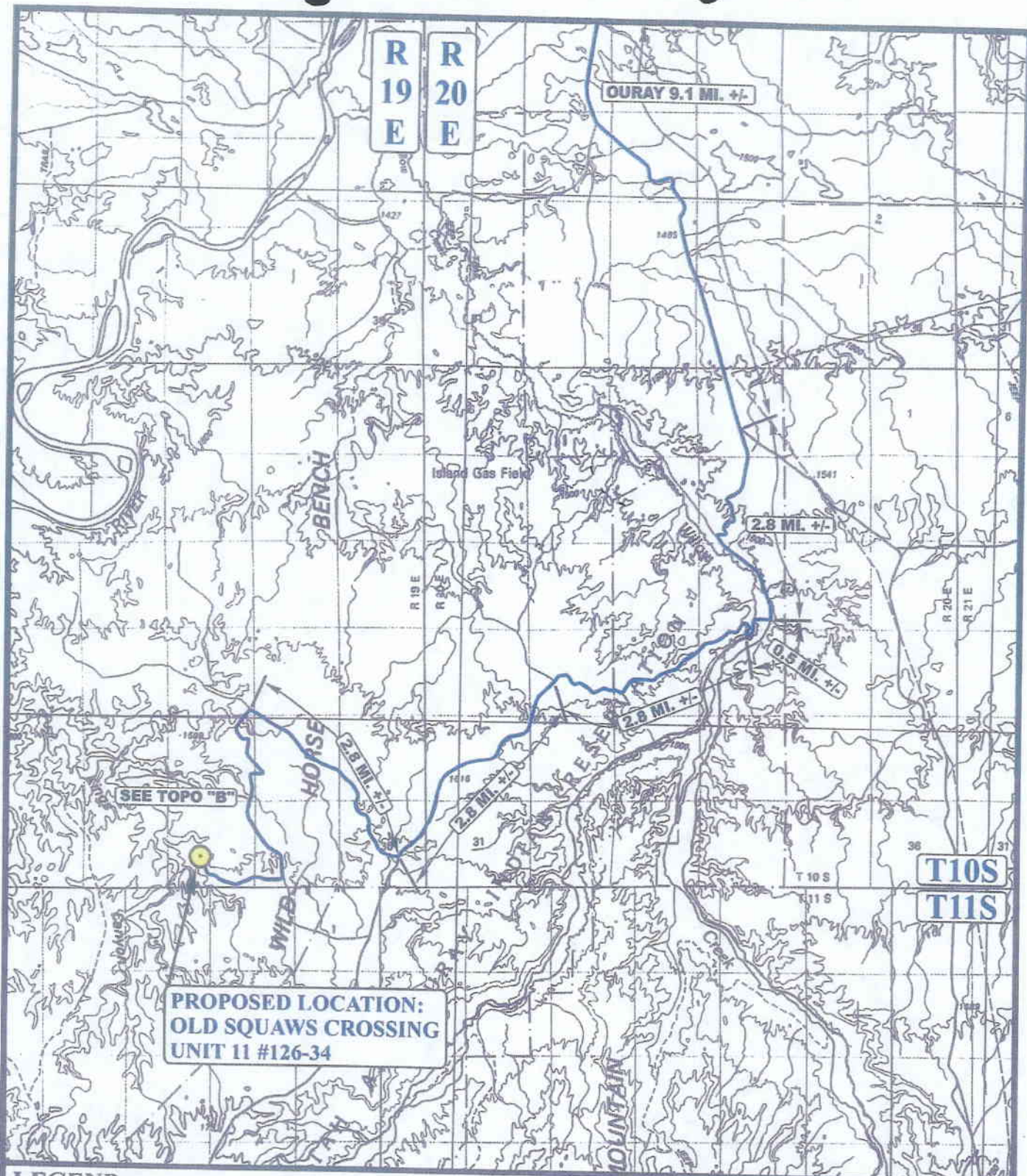
\* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,630 Cu. Yds.  
Remaining Location = 6,830 Cu. Yds.  
TOTAL CUT = 8,460 CU.YDS.  
FILL = 5,170 CU.YDS.

EXCESS MATERIAL = 3,290 Cu. Yds.  
Topsoil & Pit Backfill = 3,290 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)



**LEGEND:**

**PROPOSED LOCATION**

**EOG RESOURCES, INC.**

**OLD SQUAWS CROSSING UNIT 11 #126-34**  
**SECTION 34, T10S, R19E, S.L.B.&M.**  
**1855' FSL 2015' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



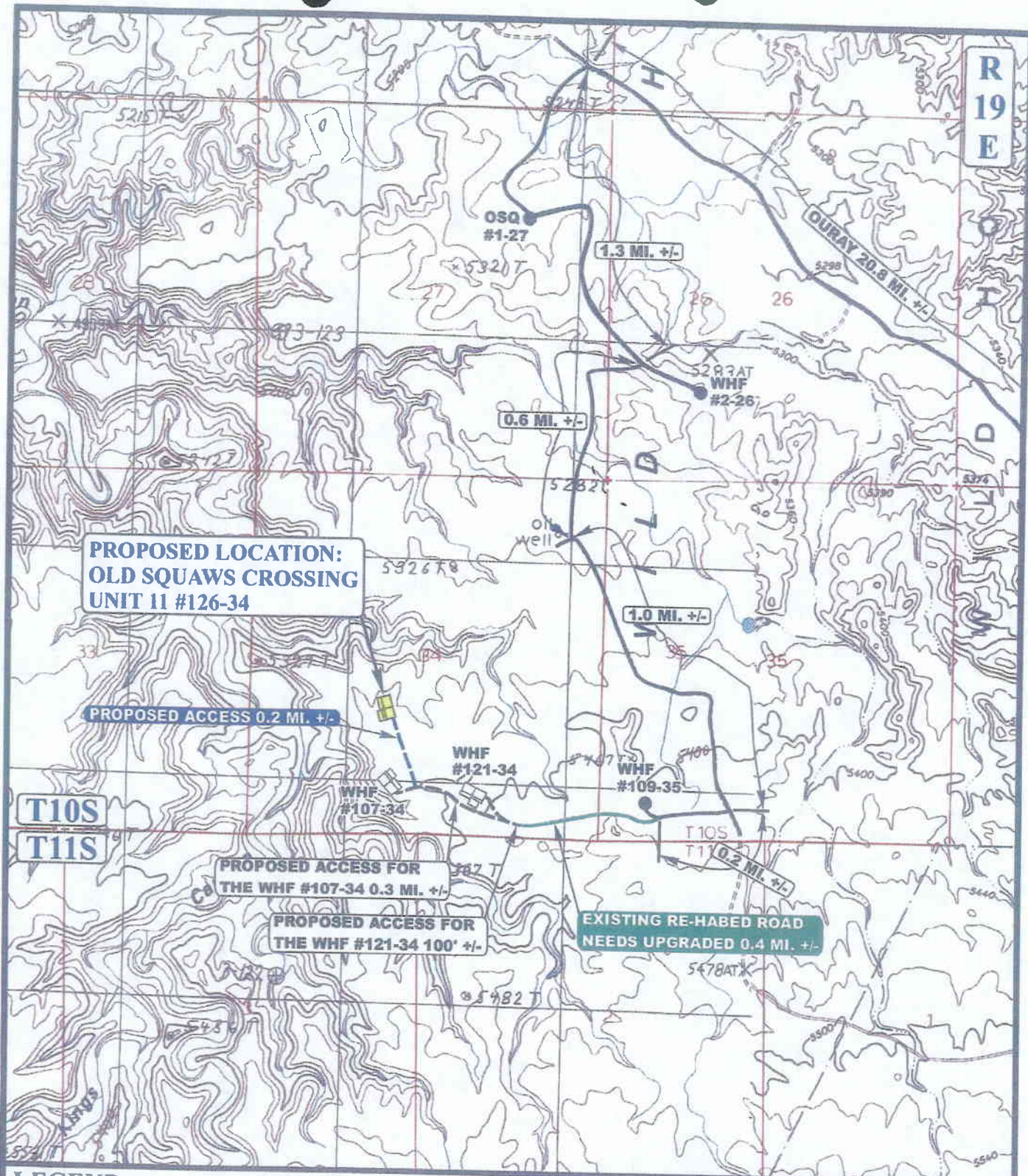
**TOPOGRAPHIC**  
**MAP**

**08** **10** **06**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

**A**  
**TOPO**





# LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING RE-HABED ROAD
- NEEDS UPGRADED

EOG RESOURCES, INC.

OLD SQUAWS CROSSING UNIT 11 #126-34  
SECTION 34, T10S, R19E, S.L.B.&M.  
1855' FSL 2015' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC  
MAP

SCALE: 1" = 2000'

08 10 06  
MONTH DAY YEAR

DRAWN BY: B.C.

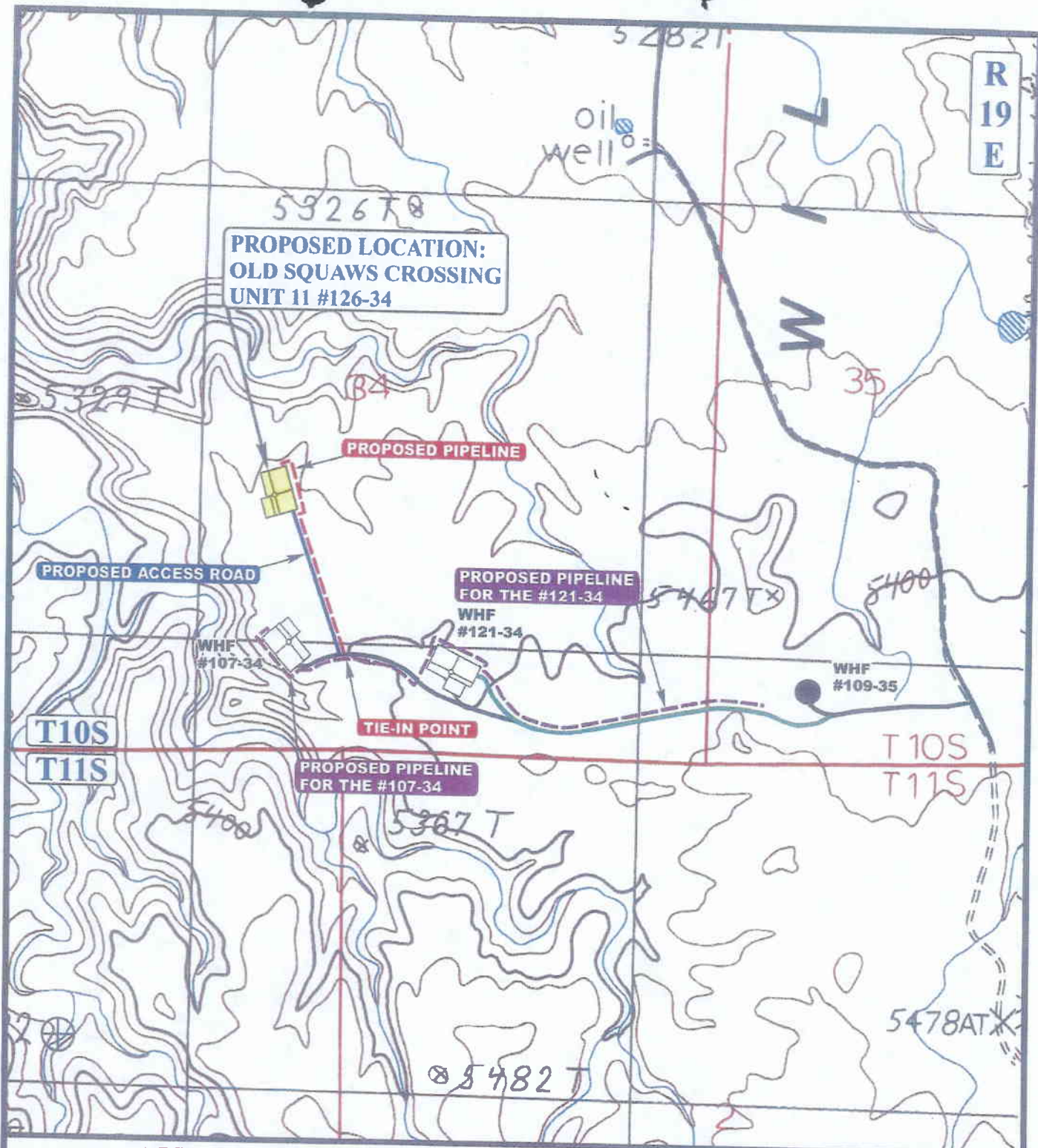
REVISED: 00-00-00

B  
TOPO









**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,576' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**OLD SQUAWS CROSSING UNIT 11 #126-34**  
**SECTION 34, T10S, R19E, S.L.B.&M.**  
**1855' FSL 2015' FWL**

**TOPOGRAPHIC  
MAP**

**08 10 06**  
MONTH DAY YEAR

**D  
TOPO**

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**EOG RESOURCES, INC.**  
**OLD SQUAWS CROSSING UNIT 11 #126-34**  
**SECTION 34, T10S, R19E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING RE-HABED ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE WHF #121-34 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #107-34 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.8 MILES.

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/06/2006

API NO. ASSIGNED: 43-047-38901

WELL NAME: OSCU II 126-34

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 34 100S 190E

SURFACE: 1855 FSL 2015 FWL

BOTTOM: 1855 FSL 2015 FWL

COUNTY: UTAH

LATITUDE: 39.90131 LONGITUDE: -109.7697

UTM SURF EASTINGS: 605177 NORTHINGS: 4417318

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKO	12/21/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-49523

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit  
(No. 49-1501 )
- ☒ RDCC Review (Y/N)  
(Date: )
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)

(Wesley, Mesquerde)

LOCATION AND SITING:

R649-2-3.

Unit: OLD SQUAWS CROSSING II

- ☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ☐ R649-3-3. Exception
- ☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- ☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingle





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

December 7, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2006 Plan of Development Old Squaws Crossing II Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Old Squaws Crossing II, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mancos)		
43-047-38902	OSCU II 125-34 Sec 34 T10S R19E 0730 FNL 1869 FWL	
(Proposed PZ Price River)		
43-047-38901	OSCU II 126-34 Sec 34 T10S R19E 1855 FSL 2015 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Old Squaws Crossing II Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 21, 2006

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Old Squaws Crossing Unit II 126-34 Well, 1855' FSL, 2015' FWL, NE SW,  
Sec. 34, T. 10 South, R. 19 East, Uintah County, Utah

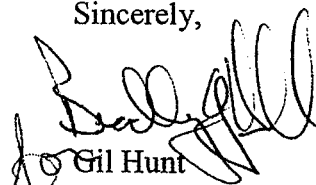
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38901.

Sincerely,

  
Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Old Squaws Crossing Unit II 126-34  
API Number: 43-047-38901  
Lease: U-49523

Location: NE SW                      Sec. 34                      T. 10 South                      R. 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 04 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER


BLM

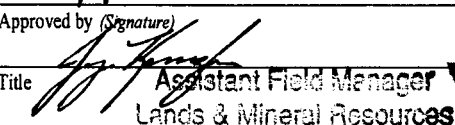
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-49523
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. OLD SQUAWS CROSSING UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. OLD SQUAWS CROSSING UNIT II 12434
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38901
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1855 FSL 2015 FWL NESW 39.901425 LAT 109.770375 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T10S, R19E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 625 LEASE LINE 535 DRILLING LINE	16. No. of acres in lease 320	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1870	19. Proposed Depth 10,135	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5357 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 12/04/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) JEANY KENCILLA	Date 4-23-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

UDOGM

06 BM 1875A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: Old Squaws Crossing Unit II 126-34  
API No: 43-047-38901

Location: NESW, Sec. 34, T10S, R19E  
Lease No: UTU-49523  
Agreement: Old Squaws Crossing Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**GENERAL SURFACE COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**SITE SPECIFIC SURFACE COAs**

- Because of critical soils no construction or drilling shall occur when soils are wet and muddy. Approval would have to be obtained from the BLM prior to drilling or construction.
- The pit liner will be at least 16 Mil.

## ***DOWNHOLE CONDITIONS OF APPROVAL***

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- . Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- 2. A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## ***SPUDDING INFORMATION***

Name of Company: EOG Resources, Inc

Well Name: OSCU II 126-34

API No: 43-047-38901 Lease Type: Federal

Section 34 Township 10S Range 19E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

### **SPUDDED:**

Date 6-01-07

Time 2:00 PM

How Dry

***Drilling will Commence:*** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-4-07 Signed RM

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38901	OLD SQUAWS CROSSING UNIT II 126-34		NESW	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>10687</i>	6/1/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37692	CHAPITA WELLS UNIT 1169-10		NESE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16161</i>	6/1/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <div style="text-align: center;"><b>RECEIVED</b> <b>JUN 05 2007</b></div>							

**ACTION CODES:**

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**DIV. OF OIL, GAS & MINING**

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/4/2007

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,855' FSL & 2,015' FWL (NESW)  
Sec. 34-T10S-R19E 39.901425 LAT 109.770375 LON**

5. Lease Serial No.  
**U-49523**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Old Squaw's Crossing Unit**

8. Well Name and No.  
**Old Squaw's Crossing Unit II 126-34**

9. API Well No.  
**43-047-38901**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 6/1/2007.**

**RECEIVED**

**JUN 05 2007**

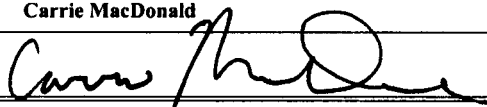
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**06/04/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,855' FSL & 2,015' FWL (NESW)  
Sec. 34-T10S-R19E 39.901425 LAT 109.770375 LON**

5. Lease Serial No.

**U-49523**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Old Squaw's Crossing Unit**

8. Well Name and No.

**Old Squaw's Crossing Unit II 126-34**

9. API Well No.

**43-047-38901**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**

**JUN 05 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

Date

**06/04/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU49523

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
OLD SQUAWS CROSSI

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
OLD SQUAWS CROSSING UNIT II 126-34

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38901

3a. Address  
600 17TH ST., SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T10S R19E NESW 1855FSL 2015FWL  
40.90143 N Lat, 109.77038 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 8/22/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED  
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #56333 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-49523

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1855' FSL & 2015' FWL (NESW)  
Sec. 34-T10S-R19E 39.901425 LAT 109.770375 LON

7. If Unit of CA/Agreement, Name and/or No.  
Old Squaws Crossing Unit II

8. Well Name and No.  
Old Squaws Crossing Unit II 126-34

9. API Well No.  
43-047-38901

10. Field and Pool or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State  
Uintah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 10/17/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-49523

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.  
Old Squaws Crossing Unit II

8. Well Name and No.  
Old Squaws Crossing Unit II 126-34

2. Name of Operator  
EOG Resources, Inc.

9. API Well No.  
43-047-38901

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

10. Field and Pool or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1855' FSL & 2015' FWL (NESW)  
Sec. 34-T10S-R19E 39.901425 LAT 109.770375 LON

11. Country or Parish, State  
Utah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 11/27/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**RECEIVED**

**NOV 29 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

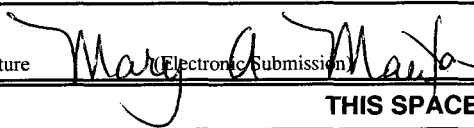
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU49523
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. OSCU II
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. OSCU II 126-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T10S R19E NESW 1855FSL 2015FWL 39.90143 N Lat, 109.77038 W Lon		9. API Well No. 43-047-38901
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58543 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/08/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**FEB 11 2008**  
DIV. OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 02-08-2008

<b>Well Name</b>	OSCU II 126-34	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	OLD SQUAW'S CROSSING	<b>API #</b>	43-047-38901	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-11-2007	<b>Class Date</b>	02-07-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,135/ 10,135	<b>Property #</b>	060233
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,374/ 5,355				
<b>Location</b>	Section 34, T10S, R19E, NESW, 1855 FSL & 2015 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	304373	<b>AFE Total</b>	2,252,800	<b>DHC / CWC</b>	1,078,900/ 1,173,900
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<b>Rig Contr</b>	PIONEER	<b>Rig Name</b>	PIONEER #59	<b>Start Date</b>	12-05-2006	<b>Release Date</b>	08-26-2007
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<b>12-05-2006</b>	<b>Reported By</b>	SHARON CAUDILL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: LOCATION DATA

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	LOCATION DATA:
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1855' FSL & 2015' FWL (NE/SW)

SECTION 34, T10S, R19E

UINTAH COUNTY, UTAH

LAT 39.901461, LONG 109.769678 (NAD 27)

PIONEER #59

OBJECTIVE: 10135' TD, MESAVERDE

DW/GAS

OLD SQUAWS CROSSING PROSPECT

DD&A: OLD SQUAWS CROSSING AREA

NATURAL BUTTES FIELD

LEASE: U-49523

ELEVATION: 5357.0' NAT GL, 5355.2' PREP GL (DUE TO ROUNDING 5355' IS THE PREP GL), 5374' KB (19')

EOG WI 100%, NRI 87.5%

<b>05-14-2007</b>	<b>Reported By</b>	TERRY CSERE
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<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL START CONSTRUCTION OF LOCATION TODAY.

05-15-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-16-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

05-17-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

05-18-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-21-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-22-2007      Reported By      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-23-2007      Reported By      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

05-24-2007      Reported By      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE. DRILLING PIT.

05-25-2007      Reported By      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING COMPLETE, WO POWER.

05-29-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOOTING TODAY.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	SHOOTING TODAY.

**05-30-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

**05-31-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

**06-01-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LINE PIT TODAY.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LINE PIT TODAY.

**06-04-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION/NO AIR RIG</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/1/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/1/2007 @ 1:00 PM.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/1/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/1/2007 @ 1:00 PM.

**06-25-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$197,768	<b>Completion</b>	\$0	<b>Daily Total</b>	\$197,768
<b>Cum Costs: Drilling</b>	\$235,768	<b>Completion</b>	\$0	<b>Well Total</b>	\$235,768
<b>MD</b>	2,478	<b>TVD</b>	2,478	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 6/1/2007. DRILLED 12-1/4" HOLE TO 2510' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2459.89') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2478' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) PREMIUM LEAD CEMENT W/16 % GEL, 3 % SALT, 10 #/SX GILSONITE, 3 #/SX GR-3, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/186.7 BBLS FRESH WATER. BUMPED PLUG W/1000 # @ 6:18 PM, 6/5/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 130 BBLS INTO DISPLACEMENT. CIRCULATED 12 BBLS GELLED WATER TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 1 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/1/2007 @ 3:30 PM.

<b>08-10-2007</b>	<b>Reported By</b>	BRIAN DUTTON			
<b>Daily Costs: Drilling</b>	\$22,528	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,528
<b>Cum Costs: Drilling</b>	\$258,296	<b>Completion</b>	\$0	<b>Well Total</b>	\$258,296
<b>MD</b>	2,478	<b>TVD</b>	2,478	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS.
07:00	07:30	0.5	HSM WITH PIONEER RIG CREWS & RW JONES TRUCKING.
07:30	15:30	8.0	MOVE 2.0 MILES FROM THE OSCU II 125-34 TO THE OSCU II 126-34. TRUCKS RELEASED @ 15:30 HRS ON 8/9/2007. DERRICK MAST UP BY 16:00 HRS. LOCATION & LEASE ROAD ARE CLEAN.
15:30	06:00	14.5	RURT & PREPARE TO SPUD.



FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING WITH RIG CREWS AND RIG MOVERS PRIOR TO MOVING RIG.

**08-11-2007**      **Reported By**      BRIAN DUTTON**Daily Costs: Drilling**      \$46,995      **Completion**      \$0      **Daily Total**      \$46,995**Cum Costs: Drilling**      \$305,291      **Completion**      \$0      **Well Total**      \$305,291**MD**      2,478      **TVD**      2,478      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** PREPARE TO SPUD**Start**      **End**      **Hrs**      **Activity Description**

06:00      15:00      9.0      RURT / PREPARE TO SPUD.

15:00      18:00      3.0      ACCEPT RIG ON DAY RATE @ 15:00 HRS, 8/10/07. NU B.O.P.S.

18:00      22:30      4.5      TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE &amp; MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER &amp; LOWER KELLY COCKS, FLOOR VALVE &amp; INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. PERFORMED ACCUMULATOR FUNCTION TEST, 35 SECONDS / 1200 PSI. TESTED CASING TO 500 PSI FOR 30 MINUTES. INSTALLED WEAR BUSHING.

NOTIFIED JAMIE SPARGER, WITH THE BLM'S VERNAL FIELD OFFICE ON 8/10/2007 @ 09:00 HRS. OF B.O.P. TESTING.

NO BLM WITNESS ON LOCATION.

22:30      23:00      0.5      INSTALL WEAR BUSHING.

23:00      00:30      1.5      PRESPUD INSPECTION AND STRAP B.H.A.

00:30      01:30      1.0      HSM, RIG UP L/D MACHINE.

01:30      04:30      3.0      P/U B.H.A. AND 46 JOINTS DRILL PIPE TAGGED @ 2,350'.

04:30      05:30      1.0      RIG DOWN L/D MACHINE.

05:30      06:00      0.5      TIGHTEN KELLY, INSTALL ROTATING RUBBER AND DRIVE BUSHING.

FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING: W/RIG CREW AND B&amp;C QUICK TEST PRIOR TO TESTING B.O.P.

FUEL 5940 GALS USED 1332 GALS.

MUD LOGGER DAYS ON LOCATION: LELAND CHAPMAN 1 DAY

**08-12-2007**      **Reported By**      BRIAN DUTTON**Daily Costs: Drilling**      \$27,858      **Completion**      \$0      **Daily Total**      \$27,858**Cum Costs: Drilling**      \$333,149      **Completion**      \$0      **Well Total**      \$333,149**MD**      3,702      **TVD**      3,702      **Progress**      1,224      **Days**      1      **MW**      8.4      **Visc**      27.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 DRILL CEMENT/FLOAT EQUIP. F/2,350' TO 2,493'  
 08:00 09:00 1.0 PERFORM F.I.T. @ 2,493', 328 PSI, EMW 11.0 PPG.  
 09:00 12:00 3.0 DRILLED F/2,493' TO 2,659' ( 166', 55.3 FPH), 10-15K / 30-50 RPM-61 MTR / 385 GPM, SPP 890, MUD WT. 8.5, VIS 27, NO FLARE.  
 12:00 12:30 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM., CHECK CROWN -O- MATIC.  
 12:30 13:00 0.5 SURVEY DEPTH @ 2,590' 2.2 DEGREES.  
 13:00 03:00 14.0 DRILLED F/2,659' TO 3,544' ( 885', 63.2 FPH), 10-15K / 30-50 RPM-61 MTR / 492 GPM, SPP 1423, MUD WT. 8.5, VIS 27, NO FLARE.  
 03:00 03:30 0.5 SURVEY DEPTH @ 3,467' 1.52 DEGREES.  
 03:30 06:00 2.5 DRILLED F/3,544' TO 3,702' ( 158', 63.2 FPH), 10-15K / 30-50 RPM-61 MTR / 492 GPM, SPP 1423, MUD WT. 8.5, VIS 27, NO FLARE.

FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING: INSPECTING ALL EQPT EVERY TOUR.

FUEL 5727 GALS USED 713 GALS.

MUD LOGGER DAYS ON LOCATION: LELAND CHAPMAN 2 DAYS.

LITHOLOGY, 40% SS, 10% LIMESTONE, 50% SH, BG GAS 10 - 70 UNITS, CONN GAS 75 - 2000 UNITS, HIGH GAS 459 UNITS @ 3,565'.

FORMATION TOPS. GREEN RIVER @ 1,444'

06:00 18.0 SPUD 7 7/8" HOLE @ 09:00 HRS, 8/11/07.

08-13-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	\$29,115	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,115
<b>Cum Costs: Drilling</b>	\$362,264	<b>Completion</b>	\$0	<b>Well Total</b>	\$362,264
<b>MD</b>	5,348	<b>TVD</b>	5,348	<b>Progress</b>	1,646
<b>Days</b>	2	<b>MW</b>	8.4	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED F/3,702' TO 4,303' ( 601', 75.1 FPH), 10-20K / 30-50 RPM-61 MTR / 492 GPM, SPP 1470, MUD WT. 8.5, VIS 27, NO FLARE.
14:00	14:30	0.5	SERVICE RIG / FUNCTION TEST ANNULAR / CHECK COM., CHECK CROWN -O- MATIC.
14:30	06:00	15.5	DRILLED F/4,303' TO 5,348' ( 1045', 67.4 FPH), 15-20K / 30-55 RPM-78 MTR / 492 GPM, SPP 1500, MUD WT. 8.5, VIS 27, NO FLARE.

FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING: HOUSE KEEPING AROUND THE RIG.

B.O.P. DRILL MORNING TOUR 60 SEC. RESPOND.

FUEL 4356 GALS USED 1371 GALS.

MUD LOGGER DAYS ON LOCATION: LELAND CHAPMAN 3 DAYS.

LITHOLOGY, 50% SS, 30% RED SH, 20% SH, BG GAS 30 – 500 UNITS, CONN GAS 100 – 6800 UNITS, HIGH GAS 3930 UNITS @ 4,226'.

FORMATION TOPS. GREEN RIVER @ 1,444', WASATCH @ 4,323', CHAPITA WELLS @ 4,961'.

**08-14-2007**      **Reported By**      BRIAN DUTTON

**Daily Costs: Drilling**      \$65,030      **Completion**      \$0      **Daily Total**      \$65,030

**Cum Costs: Drilling**      \$427,295      **Completion**      \$0      **Well Total**      \$427,295

**MD**      6,328      **TVD**      6,328      **Progress**      980      **Days**      3      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/5,348' TO 5,569' ( 221', 44.2 FPH), 15-20K / 30-55 RPM-78 MTR / 492 GPM, SPP 1500, MUD WT. 8.5, VIS 27, NO FLARE.
11:00	11:30	0.5	SERVICE RIG / FUNCTION TEST PIPE RAMS / CHECK COM., CHECK CROWN -O- MATIC.
11:30	06:00	18.5	DRILLED F/5,569' TO 6,328' ( 759', 41.0 FPH), 15-21K / 30-55 RPM-81 MTR / 504 GPM, SPP 1655, MUD WT. 8.5, VIS 27, NO FLARE.

FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING: USING CHEMICAL BARREL TO MIX CHEMICALS.

FUEL 3326 GALS USED 604 GALS.

MUD LOGGER DAYS ON LOCATION: LELAND CHAPMAN 4 DAYS.

LITHOLOGY, 30% SS, 50% RED SH, 20% SH, BG GAS 200 – 600 UNITS, CONN GAS 2200 – 5500 UNITS, HIGH GAS 5785 UNITS @ 6,041'.

FORMATION TOPS. GREEN RIVER @ 1,444', WASATCH @ 4,323', CHAPITA WELLS @ 4,961', BUCK CANYON 5,646'

**08-15-2007**      **Reported By**      BRIAN DUTTON

**Daily Costs: Drilling**      \$31,746      **Completion**      \$0      **Daily Total**      \$31,746

**Cum Costs: Drilling**      \$459,041      **Completion**      \$0      **Well Total**      \$459,041

**MD**      6,993      **TVD**      6,993      **Progress**      665      **Days**      4      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED F/6,328' TO 6,613' ( 285', 33.5 FPH), 15-21K / 30-55 RPM-77 MTR / 486 GPM, SPP 1655, MUD WT. 8.5, VIS 27, NO FLARE.
14:30	15:30	1.0	SERVICE RIG / FUNCTION TEST SUPER CHOKE AND HCR / CHECK COM., CHECK CROWN -O- MATIC.
15:30	06:00	14.5	DRILLED F/6,613' TO 6,993' ( 380', 26.2 FPH), 15-25K / 30-55 RPM-77 MTR / 486 GPM, SPP 1550, MUD WT. 8.5, VIS 32, NO FLARE.

FULL CREWS.

NO ACCIDENTS.

SAFETY MEETING: FORK LIFT SAFETY.

HELD B.O.P. DRILL MORNING TOUR 52 SECOND RESPOND.

FUEL 2138 GALS USED 1188 GALS.

MUD LOGGER DAYS ON LOCATION: LELAND CHAPMAN 5 DAYS.

LITHOLOGY, 40% SS, 10% RED SH, 50% SH, BG GAS 10 - 400 UNITS, CONN GAS 400 - 3000 UNITS, HIGH GAS 1285 UNITS @ 6,720'.

FORMATION TOPS. GREEN RIVER @ 1,444', WASATCH @ 4,323', CHAPITA WELLS @ 4,961', BUCK CANYON 5,646', NORTH HORN @ 6,335'.

**08-16-2007**      **Reported By**      JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$41,377	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,377
<b>Cum Costs: Drilling</b>	\$500,419	<b>Completion</b>	\$0	<b>Well Total</b>	\$500,419

<b>MD</b>	7,715	<b>TVD</b>	7,715	<b>Progress</b>	722	<b>Days</b>	5	<b>MW</b>	8.7	<b>Visc</b>	34.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 7715.

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 6993'-7215', (18-25K / 50 RPM-62 MTR / 385 GPM), 40.4 FPH
11:30	12:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
12:00	06:00	18.0	DRILLED 7215'-7715', (18-25K / 50 RPM-62 MTR / 385 GPM), 27.8 FPH

MTR#1: 23.5 / 113. VIS 34, WT 9.0. HELD BOP DRILL.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: PROPER LIFTING TECHNIQUES

FUEL: 5464 GAL. USED: 714 GAL. RECEIVED 4000 GAL

**08-17-2007**      **Reported By**      JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$54,972	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,972
<b>Cum Costs: Drilling</b>	\$555,392	<b>Completion</b>	\$0	<b>Well Total</b>	\$555,392

<b>MD</b>	8,060	<b>TVD</b>	8,060	<b>Progress</b>	345	<b>Days</b>	6	<b>MW</b>	9.0	<b>Visc</b>	34.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 8060'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 7715'-7722', (18-25K / 50 RPM-62 MTR / 385 GPM), 14 FPH
			MTR#1: .5 / 113.5 VIS 34, WT 9.0.
06:30	07:00	0.5	PUMP PILL / DROP SURVEY.
07:00	11:30	4.5	TRIP OUT WITH BIT #1, CORRECT JOINT COUNT / NO TROUBLE. BIT HAS WORN CUTTERS AND SHOWS NO IMPACT DAMAGE. BIT IS REPAIRABLE.
11:30	12:30	1.0	LD REAMERS & CHANGE OUT MOTORS. FUNCTION BLIND RAMS / PU HUNTING ESXII .16 MOTOR & HC 506ZX.
12:30	15:00	2.5	TRIP IN WITH BIT #2 / NO TROUBLE.
15:00	16:00	1.0	SLIP & CUT DRILL LINE.
16:00	16:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:30	19:30	3.0	TRIP IN WITH BIT #2 / NO TROUBLE.
19:30	20:00	0.5	REAM 7663'-7722', (PRECAUTIONARY).

20:00 06:00 10.0 DRILLED 7722'-8060', (18-22K / 50 RPM-62 MTR / 385 GPM), 33.8 FPH  
MTR#2: 10-10 / 123.5 ROT HRS. VIS 34, WT 9.0 .

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: TRIPPING & PINCH POINTS.

FUEL: 4831 GAL. USED: 633 GAL

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**08-18-2007**      **Reported By**      JIM LOUDERMILK

<b>DailyCosts: Drilling</b>	\$26,290	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,290
<b>Cum Costs: Drilling</b>	\$581,682	<b>Completion</b>	\$0	<b>Well Total</b>	\$581,682

**MD**      8,830      **TVD**      8,830      **Progress**      770      **Days**      7      **MW**      9.2      **Visc**      33.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8830'.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8060'-8275', (18-22K / 50 RPM-62 MTR / 385 GPM), 35.8 FPH.
12:00	12:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
12:30	06:00	17.5	DRILLED 8275'-8830', (18-22K / 50 RPM-62 MTR / 385 GPM), 31.7 FPH.

MTR#2: 23.5-33.5 / 147 ROT HRS. VIS 36, WT 9.4 .

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: WINCH OPERATION & PU DP.

FUEL: 3880 GAL. USED: 951 GAL

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**08-19-2007**      **Reported By**      JIM LOUDERMILK

<b>DailyCosts: Drilling</b>	\$39,841	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,841
<b>Cum Costs: Drilling</b>	\$621,523	<b>Completion</b>	\$0	<b>Well Total</b>	\$621,523

**MD**      9,260      **TVD**      9,260      **Progress**      430      **Days**      8      **MW**      9.3      **Visc**      33.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** TRIPPING IN HOLE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 8830'-9035', (18-22K / 50 RPM-62 MTR / 385 GPM), 31.5 FPH.
12:30	13:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
13:00	15:00	2.0	DRILLED 9035'-9130', (18-22K / 50 RPM-62 MTR / 385 GPM), 47.5 FPH.
15:00	15:30	0.5	RIG REPAIR / REMOVE BROKEN DRIVELINE FROM #2 ENGINE.
15:30	21:30	6.0	DRILLED 9130'-9260', (18-22K / 50 RPM-62 MTR / 385 GPM), 21.7 FPH. ROP DROPPED TO <10 FPH.
21:30	22:30	1.0	MIX & PUMP PILL / DROP SURVEY.
22:30	03:00	4.5	TRIP OUT WITH BIT #2 / LD MUD MOTOR / FUNTION BLIND RAMS, NO TROUBLES.
03:00	04:00	1.0	CHECK SURVEY / PU HUNTING ESXII .16 MUD MOTOR & BIT #3, (REED HYC DSR716-B1).
04:00	06:00	2.0	TRIP IN WITH BIT #3 / POSSIBLE TONG DIE DOWN THE HOLE.

MTR#2: 14.5-48 / 195 ROT HRS. VIS 36, WT 9.4.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RIG MAINTAINENCE & JSA'S.

FUEL: 3130 GAL. USED: 750 GAL

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**08-20-2007**      **Reported By**      JIM LOUDERMILK

<b>DailyCosts: Drilling</b>	\$27,248	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,248
<b>Cum Costs: Drilling</b>	\$648,772	<b>Completion</b>	\$0	<b>Well Total</b>	\$648,772



MD 9,665 TVD 9,665 Progress 405 Days 9 MW 9.4 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9665'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN WITH BIT #3 / POSSIBLE TONG DIE DOWN THE HOLE / NO TROUBLE.
09:30	10:30	1.0	REAM 9185'-9260', (PRECAUTIONARY).
10:30	12:00	1.5	DRILLED 9260'-9290', (4-20K / 50 RPM-62 MTR / 385 GPM), 20 FPH. NO APPARENT SIGNS OF JUNK DOWN HOLE.
12:00	12:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
12:30	06:00	17.5	DRILLED 9290'-9665', (4-22K / 50 RPM-62 MTR / 385 GPM), 21.4 FPH. MTR#3: 19 / 214 ROT HRS. VIS 36, WT 9.5. BG 3000-4500U CONN 3800-5400U TRIP 8583U MAX 4849U @ 9286'. 8-12' FLARE

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: LOTO PROCEDURES.

FUEL: 2059 GAL. USED: 1071 GAL.

08-21-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$33,986	Completion	\$0	Daily Total	\$33,986
Cum Costs: Drilling	\$682,758	Completion	\$0	Well Total	\$682,758

MD 10,085 TVD 10,085 Progress 420 Days 10 MW 9.5 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD @ 10,085'.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 9665'-9830', (18-22K / 50 RPM-62 MTR / 385 GPM), 18.3 FPH.
15:00	15:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
15:30	06:00	14.5	DRILLED 9830'-10085', (22-26K / 50 RPM-62 MTR / 385 GPM), 17.6 FPH. MTR#3: 23.5-42.5 / 237.5 ROT HRS. VIS 38, WT 9.7. HELD BOP DRILL. BG 2400-3800U CONN 3000-5400U MAX 5366U @ 10043'. FLARE 8-12'.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RETURN TO WORK, MAKING CONNECTIONS.

FUEL: 2613 GAL. USED: 1071 GAL. RECEIVED: 1500 GAL.

08-22-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$27,429	Completion	\$0	Daily Total	\$27,429
Cum Costs: Drilling	\$710,188	Completion	\$0	Well Total	\$710,188

MD 10,135 TVD 10,135 Progress 50 Days 11 MW 9.8 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 10085'-10135' TD, (22-28K / 50 RPM-62 MTR / 385 GPM), 11.1 FPH. REACHED TD 10:30 HRS, 8/22/07.
10:30	12:30	2.0	SHORT TRIP 10,135'-9165'. 15-20K DRAG UP, NO DRAG GOING DOWN.

12:30 14:00 1.5 CBU / HSM WITH WEATHERFORD & RU. RAISED MUD WEIGHT TO 9.9 PPG.  
 14:00 23:30 9.5 LDDP / BREAK KELLY & RETRIEVE WEAR RING.  
 23:30 00:30 1.0 HSM WITH WEATHERFOR & RU. MADE UP SHOE JOINT, 1 WEATHERFORD MODEL 303E FLOAT SHOE, (1.50'), AND 1 JOINT, (43.51'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING.

NOTIFIED ALAN WALKER,(VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 8/20/2007 @ 08:00 OF CASING RUN AND CEMENT JOB.

00:30 06:00 5.5 RIG REPAIR / DRWKS LOCKED UP, UNABLE TO ENGAGE DRUM CLUTCH WITHOUT KILLING THE FLOOR MOTORS. MECHANIC ARRIVED ON LOCATION @ 05:30 AND IS CURRENTLY TROUBLE SHOOTING THE PROBLEM. MTR#3: 4.5-47 / 242 ROT HRS. VIS 38, WT 9.8.

WELL HAS TAKEN 10 BBL'S OF MUD AND IS "DEAD".

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: LDDP & BHA.

FUEL: 1980 GAL. USED: 633 GAL.

08-23-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$26,862	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,862
<b>Cum Costs: Drilling</b>	\$737,050	<b>Completion</b>	\$0	<b>Well Total</b>	\$737,050
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TROUBLE SHOOT MECHANICAL PROBLEMS WITH DRWKS.
10:30	15:30	5.0	REMOVE "DROP BOX / RIGHT ANGLE DRIVE" FOR DRWKS. SHUT IN WELL @ 15:30 HRS & MONITOR CASING PRESSURE.
15:30	06:00	14.5	W.O. REPAIRS TO DROP BOX OR REPLACEMENT TO ARRIVE. HELD CRANE OVER 2.5 HRS TO RIG DOWN & RELEASE WEATHERFORD DUE TO NO DRWKS OR HYDRAULIC POWER. SICP: 150 PSI @ 16:45 / 10 PSI @ 06:00.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CRANE OPERATIONS & SIGNALS.

FUEL: 1742 GAL. USED: 238 GAL.

MUD LOGGER RELEASED ON 8/21/2007 @ 14:00 HRS

08-24-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$37,772	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,772
<b>Cum Costs: Drilling</b>	\$774,823	<b>Completion</b>	\$0	<b>Well Total</b>	\$774,823
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIH W/ BHA

Start	End	Hrs	Activity Description
06:00	21:00	15.0	W.O. REPAIRS TO DROP BOX OR REPLACEMENT TO ARRIVE. INSTALLED NEW PRESSURE SENSOR @ CHOKE, THE GAGE ON THE CHOKE MANIFOLD IS A FLANGED 5000 PSI GAGE WITH 250 PSI INCREMENTS. THIS GAGE WAS SLOW TO RESPOND AND AFTER BLEEDING ALL PRESSURE OFF STILL SHOWED 100 PSI+/-

SICP WAS 520 PSI @ 14:30 HRS AND BUILT TO 620 PSI AFTER 6 HRS.

21:00 04:00 7.0 INSTALL REBUILT DROP BOX. REPAIRS TO DWKRS FINISHED @ 04:00 HRS ON 8/24/2007.

20:20 HRS SICP = 620 PSI. BLED TO 380 PSI, BUILT TO 400 PSI AFTER 60 MINUTES, BUILT TO 500 PSI AFTER 3 HRS.

START LUBRICATE & BLEED PROCEDURE.

01:40 HRS SICP = 500 PSI, BLED TO 380 PSI.

02:05 HRS PUMPED IN 12.2 BBL'S OF 10.7 PPG MUD AND HAD A SICP = 400 PSI.

02:50 HRS SICP = 420 PSI, (40 PSI IN 50 MINUTES). BLED TO 100 PSI & PUMPED IN 11.5 BBL'S OF 10.7 PPG MUD, SICP = 300 PSI.

03:15 HRS SICP = 300 PSI, BLED TO 50 PSI. PUMPED IN 11.5 BBL'S OF 10.7 PPG MUD, SICP = 50 PSI.

03:25 HRS SICP = 50 PSI, OPENED CHOKE & CIRC 24.5 BBL'S OF 10.7 PPG MUD.

WELL BUILDS 90 PSI AFTER 30 MINUTES. CONTINUE LUBRICATE & BLEED WHILE RU WEATHERFORD.

04:00 06:00 2.0 RU FLOOR & WEATHERFORD / FINISHED LUBRICATE & BLEED.

\*\*RIG REPAIR STARTED AT @ 00:30 ON 8/22/2007\*\*.

CREWS: SHORT 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM;????

FUEL: 3484 GAL. USED: 250 GAL. RECEIVED: 2000 GAL

08-25-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$28,949		Completion		\$0		Daily Total		\$28,949	
Cum Costs: Drilling		\$803,772		Completion		\$0		Well Total		\$803,772	
MD	10,135	TVD	10,135	Progress	0	Days	14	MW	10.6	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LDDP.											
Start	End	Hrs	Activity Description								
06:00	22:30	16.5	PU BHA & DRILL PIPE TO MAKE CLEAN OUT RUN. STAGE IN HOLE & CIRCULATE OUT GAS. WASH THROUGH BRIDGE @ 7570', & 9830'								
22:30	23:30	1.0	WASH & REAM 10,083'-10135'. CIRCULATE OUT GAS THROUGH THE GAS BUSTER, (30-40' FLARE).								
23:30	03:30	4.0	CIRCULATE & CONDITION MUD & HOLE. RASIE MUD WEIGHT FROM 10.4 PPG TO 10.8 PPG.								
03:30	06:00	2.5	PUMP WEIGHTED PILL & LDDP.								

\*\*RIG OFF DAY WORK\*\*.

CREWS: SHORT 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: PU & LDDP.

FUEL: 2930 GAL. USED: 554 GAL.

08-26-2007		Reported By		JIM LOUDERMILK									
Daily Costs: Drilling		\$25,425		Completion		\$220,791		Daily Total		\$246,216			
Cum Costs: Drilling		\$829,198		Completion		\$220,791		Well Total		\$1,049,989			
MD	10,135	TVD	10,135	Progress	0	Days	15	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: ND BOP & CLEAN MUD TANKS.													

Start	End	Hrs	Activity Description
06:00	13:30	7.5	LDDP / BREAK KELLY.
13:30	14:30	1.0	HSM & RU WEATHERFORD CASING CREW.
14:30	22:00	7.5	RAN 1 WEATHERFORD MODEL 303E FLOAT SHOE, (1.50'), 1 JOINT, (43.51'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING AND 1 WEATHERFORD MODEL 402E FLOAT COLLAR, (1.50'), FOLLOWED BY 231 JOINTS, (10,003.34'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING, 3 MARKER JOINTS, (60.05') AND 1 LANDING JOINT, (23.00'), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 10,133', FLOAT COLLAR @ 10,088.50' WITH MARKERS @ 7537', 3870' AND 25'.
RIG BACK ON DAY WORK @ 14:30 HRS ON 8/25/2007.			
22:00	23:00	1.0	WASH JOINT #233 TO BOTTOM. TAGGED 35' IN, LD JOINT & PU CASING HANGER.
23:00	23:30	0.5	CHECK SPACE OUT FOR CASING HANGER / RD WEATHERFORD TRS.
23:30	01:30	2.0	CIRCULATE OUT GAS HSM & RU SCHLUMBERGER.
01:30	04:00	2.5	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER.
LEAD: 305 SKS OF 35/65 POZ "G" MIXED @ 12.0 PPG AND 2.26 YLD+6%D020+2%D174+.125 LB/SKD130+.2%D046+.75%D112+.3%D013+.2%D065 FOR ADDITIVES.			
TAIL: 1870 SKS OF 50/50 POZ "G" MIXED @ 14.1 PPG AND 1.29 YLD+2%D020+.2%D065+.2%D167+.1%D046+.1%D013 FOR ADDITIVES.			
DSPL: 154 BBL'S OF FRESH WATER PUMPED @ 7 BPM. FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2700 PSI, FLOATS HELD BLEED BACK 2 BBL'S. CEMENT IN PLACE ON 8/26/2007 @ 04:00 HRS.			
04:00	05:00	1.0	WAIT ON CEMENT 1 HOUR PRIOR TO REMOVING CEMENT HEAD & LANDING JOINT. FMC REP TESTED CASING HANGER AND SEALS TO 5000 PSI FOR 15 MINUTES.
05:00	06:00	1.0	ND BOP, CLEAN MUD TANKS.
CREWS: SHORT 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: RUN CSG & CMT.			
FUEL: 2613 GAL. USED: 317 GAL.			

08-27-2007		Reported By		JIM LOUDERMILK	
Daily Costs: Drilling		\$26,349		Completion	\$4,013
Cum Costs: Drilling		\$855,547		Completion	\$224,804
MD	10,135	TVD	10,135	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	ND BOP, CLEAN MUD TANKS.
07:00	06:00	23.0	RD & PREPARE FOR TRUCKS. R.W. JONES TRUCKING TO MOVE 17.2 MILES FROM THE OSCU II 126-34 TO THE NBU 319-17E ON 8/27/2007.

CREWS: SHORT 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: ND BOP.  
FUEL: 2613 GAL. USED: 317 GAL.

TRANSFERRED FROM THE OSCU II 126-34 TO THE NBU 319-17E.  
7 JTS (301.66' NET), AND 1 LJT, (23' NET), OF 4.5"-11.6#-HCP110-LTC CASING.  
2613 GAL #2 DIESEL FUEL.

06:00

18.0 RELEASED RIG @ 07:00 ON 8/26/2007.

CASING POINT COST: \$855,547

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**09-04-2007**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$45,248	<b>Daily Total</b>	\$45,248
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$270,052	<b>Well Total</b>	\$1,125,599

**MD**      10,135    **TVD**      10,135    **Progress**      0    **Days**      17    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD :** 10008.0                      **Perf :**                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 630'. EST CEMENT TOP @ 900'. RD SCHLUMBERGER.

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**01-06-2008**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,780	<b>Daily Total</b>	\$1,780
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$271,832	<b>Well Total</b>	\$1,127,379

**MD**      10,135    **TVD**      10,135    **Progress**      0    **Days**      18    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD :** 10008.0                      **Perf :**                      **PKR Depth :** 0.0

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
15:00	16:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

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**01-17-2008**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,230	<b>Daily Total</b>	\$1,230
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$273,062	<b>Well Total</b>	\$1,128,609

**MD**      10,135    **TVD**      10,135    **Progress**      0    **Days**      19    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**                      **PBTD :** 10008.0                      **Perf :** 9716'-9863'                      **PKR Depth :** 0.0

**Activity at Report Time:** FRAC LPR/MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9716'-17', 9726'-27', 9739'-41', 9760'-61', 9787'-88', 9799'-800', 9806'-07', 9851'-52', 9855'-56', 9858'-59' & 9862'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SDFN.

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**01-18-2008**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,759	<b>Daily Total</b>	\$10,759
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$283,821	<b>Well Total</b>	\$1,139,368

**MD**      10,135    **TVD**      10,135    **Progress**      0    **Days**      20    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**                      **PBTD :** 10008.0                      **Perf :** 9524'-9863'                      **PKR Depth :** 0.0

**Activity at Report Time:** FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1020 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6154 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20596 GAL YF116ST+ W/69400# 20/40 SAND @ 1-4 PPG. MTP 7936 PSIG. MTR 57.9 BPM. ATP 5942 PSIG. ATR 46.1 BPM. ISIP 3440 PSIG. RD SCHLUMBERGER.

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RUWL. SET 10K CFP AT 9696'. PERFORATED LPR FROM 9524'-25', 9531'-32', 9546'-47', 9565'-66', 9591'-92', 9609'-10', 9623'-24', 9633'-34', 9638'-39', 9643'-44', 9669'-70' & 9678'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 6331 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45390 GAL YF116ST+ W/149700# 20/40 SAND @ 1-4 PPG. MTP 7962 PSIG. MTR 52.7 BPM. ATP 5685 PSIG. ATR 46.9 BPM. ISIP 3780 PSIG. RD SCHLUMBERGER. SDFN.

01-19-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,755	<b>Daily Total</b>	\$1,755
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$285,576	<b>Well Total</b>	\$1,141,123
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10008.0</b>	<b>Perf : 9077'-9863'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 17:30 11.5 SICP 3174 PSIG. RUWL. SET 10K CFP AT 9490'. PERFORATED MPR FROM 9354'-55', 9358'-59', 9362'-63', 9365'-66', 9386'-87', 9396'-97', 9403'-04', 9407'-08', 9428'-29', 9461'-62', 9465'-66' & 9470'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6200 GAL WF120 LINEAR PAD, 6300 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 6300 GAL YF116ST+ W/20600# 20/40 SAND @ 1-2 PPG. ISIP 3300 PSIG. OVERFLUSHED W/50 BBLS WHEN PCM RAN OUT OF GEL. REFRAC MPR DOWN CASING WITH 2067 GAL WF120 LINEAR PAD, 8788 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28541 GAL YF116ST+ W/97900# 20/40 SAND @ 1-4 PPG. MTP 6739 PSIG. MTR 51 BPM. ATP 5811 PSIG. ATR 47.4 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9320'. PERFORATED MPR FROM 9077'-78', 9088'-89', 9135'-36', 9162'-63', 9180'-81', 9195'-96', 9211'-12', 9224'-25', 9268'-69', 9278'-79', 9283'-84' & 9299'-300' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5208 GAL WF120 LINEAR PAD, 6337 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 60078 GAL YF116ST+ W/195500# 20/40 SAND @ 1-4 PPG. MTP 7919 PSIG. MTR 51.3 BPM. ATP 5692 PSIG. ATR 48.6 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. SDFN.

01-20-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,755	<b>Daily Total</b>	\$1,755
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$287,331	<b>Well Total</b>	\$1,142,878
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10008.0</b>	<b>Perf : 6962'-9863'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC WASATCH

Start End Hrs Activity Description

06:00 21:00 15.0 SICP 2780 PSIG. RUWL. SET 10K CFP AT 9020'. PERFORATED MPR FROM 8784'-85', 8790'-91', 8801'-02', 8879'-80', 8902'-03', 8921'-22', 8932'-33', 8942'-43', 8967'-68', 8979'-80', 8986'-87' & 9001'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL WF120 LINEAR PAD, 6358 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48094 GAL YF116ST+ W/156200# 20/40 SAND @ 1-4 PPG. MTP 8101 PSIG. MTR 51.4 BPM. ATP 5336 PSIG. ATR 49.2 BPM. ISIP 3430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8595'. PERFORATED UPR FROM 8390'-91', 8403'-04', 8410'-11', 8461'-62', 8467'-68', 8485'-86', 8510'-11', 8526'-27', 8559'-60', 8564'-65', 8573'-74' & 8578'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6122 GAL WF120 LINEAR PAD, 7353 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 6165 GAL YF116ST+ W/120400# 20/40 SAND @ 1-4 PPG. MTP 8435 PSIG. MTR 51.2 BPM. ATP 7037 PSIG. ATR 45.5 BPM. ISIP 3525 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8315'. PERFORATED UPR FROM 8188'-89', 8192'-93', 8214'-15', 8219'-20', 8224'-25', 8252'-53', 8265'-66', 8271'-72', 8277'-78', 8282'-83', 8287'-88' & 8292'-93' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4101 GAL WF120 LINEAR PAD, 6346 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31221 GAL YF116ST+ W/97300# 20/40 SAND @ 1-4 PPG. MTP 7194 PSIG. MTR 51.5 BPM. ATP 5417 PSIG. ATR 47.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED UPR FROM 7918'-19', 7941'-42', 7995'-96', 8001'-02', 8026'-27', 8071'-72', 8076'-77', 8098'-99', 8107'-08', 8120'-21', 8127'-28' & 8142'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 LINEAR PAD, 8412 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33910 GAL YF116ST+ W/115800# 20/40 SAND @ 1-4 PPG. MTP 8234 PSIG. MTR 51.4 BPM. ATP 5614 PSIG. ATR 46.7 BPM. ISIP 3300 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7870'. PERFORATED NORTH HORN FROM 7702'-03', 7735'-36', 7775'-76', 7775'-76', 7778'-79', 7786'-87', 7812'-13', 7817'-18', 7823'-24', 7838'-39', 7842'-43', 7847'-48' & 7852'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4118 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26219 GAL YF116ST+ W/90800# 20/40 SAND @ 1-4 PPG. MTP 8270 PSIG. MTR 51.5 BPM. ATP 6430 PSIG. ATR 45.2 BPM. ISIP 3700 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7630'. PERFORATED NORTH HORN FROM 7315'-16', 7370'-71', 7383'-84', 7391'-92', 7455'-56', 7470'-71', 7475'-76', 7516'-17', 7560'-61', 7574'-75', 7579'-80' & 7603'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4133 GAL WF120 LINEAR PAD, 8409 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27257 GAL YF116ST+ W/93600# 20/40 SAND @ 1-4 PPG. MTP 7979 PSIG. MTR 51.5 BPM. ATP 6502 PSIG. ATR 47.4 BPM. ISIP 4100 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED NORTH HORN FROM 6962'-63', 6974'-75', 6991'-92', 7043'-44', 7108'-09', 7148'-49', 7160'-61', 7178'-79', 7197'-98', 7204'-05', 7209'-10' & 7217'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4122 GAL WF120 LINEAR PAD, 8413 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27117 GAL YF116ST+ W/94000# 20/40 SAND @ 1-4 PPG. MTP 7729 PSIG. MTR 51.5 BPM. ATP 5715 PSIG. ATR 46.9 BPM. ISIP 3180 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

SDFN.

01-22-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$6,035		Daily Total		\$6,035	
Cum Costs: Drilling		\$855,547		Completion		\$293,366		Well Total		\$1,148,913	
MD	10,135	TVD	10,135	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 10008.0			Perf : 5483'-9863'			PKR Depth : 0.0		

Activity at Report Time: FRAC CA AND MIRUSU

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 1850 PSIG. RUWL SET 10K CFP AT 6934'. PERFORATE NORTH HORN FROM 6652'-53', 6769'-70', 6775'-76', 6784'-85', 6797'-98', 6825'-26', 6828'-29', 6850'-51', 6874'-75', 6902'-03', 6911'-12', 6917'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL WF120 LINEAR PAD, 8457 GAL WF120 LINEAR 1# & 1.5# SAND, 40839 GAL YF116ST+ WITH 137900 # 20/40 SAND @ 1-4 PPG. MTP 7048 PSIG. MTR 52.6 BPM. ATP 4741 PSIG. ATR 40 BPM. ISIP 3200 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6550'. PERFORATE Ba FROM 6183'-84', 6225'-26', 6248'-49', 6285'-86', 6363'-64', (SHOTS 6410'-11' MISFIRED), 6454'-55', 6468'-69', 6483'-84', 6491'-92', 6511'-12', 6516'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4118 GAL WF120 LINEAR PAD, 8405 GAL WF120 LINEAR 1# & 1.5# SAND, 26713 GAL YF116ST+ WITH 90000 # 20/40 SAND @ 1-4 PPG. MTP 6556 PSIG. MTR 52.8 BPM. ATP 5069 PSIG. ATR 49.2 BPM. ISIP 3200 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6080'. PERFORATE Ba FROM 5832'-33', 5845'-46', 5873'-74', 5908'-09', 5922'-23', 5975'-76', 5981'-82', 6015'-16', 6023'-24', 6027'-28', 6058'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 5121 GAL WF120 LINEAR PAD, 6318 GAL WF120 LINEAR 1# & 1.5# SAND, 20422 GAL YF116ST+ WITH 69500 # 20/40 SAND @ 1-4 PPG. MTP 8494 PSIG. MTR 49.6 BPM. ATP 5563 PSIG. ATR 40.6 BPM. ISIP 2400 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5700'. PERFORATE Ba FROM 5656'-58', 5662'-69', 5671'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2070 GAL WF120 LINEAR PAD, 4215 GAL WF120 LINEAR 1# & 1.5# SAND, 11410 GAL YF116ST+ WITH 38500 # 20/40 SAND @ 1-4 PPG. MTP 4692 PSIG. MTR 41.6 BPM. ATP 3594 PSIG. ATR 36.6 BPM. ISIP 2700 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5546'. PERFORATE Ca FROM 5483'-84', 5490'-92', 6497'-99', 5508'-12', 5515'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL WF120 LINEAR PAD, 4207 GAL WF120 LINEAR 1# & 1.5# SAND, 21911 GAL YF116ST+ WITH 70900 # 20/40 SAND @ 1-4 PPG. MTP 6230 PSIG. MTR 41.6 BPM. ATP 3528 PSIG. ATR 38.4 BPM. ISIP 2500 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

SWIFN.

<b>01-23-2008</b>		<b>Reported By</b>		MCCURDY	
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>	\$600,516
<b>Cum Costs: Drilling</b>		\$855,547		<b>Completion</b>	\$893,882
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 10008.0</b>		<b>Perf : 4894'-9863'</b>	<b>PKR Depth : 0.0</b>

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1120 PSIG. RUWL. SET 10K CFP AT 5250'. PERFORATED Ca FROM 5151'-52', 5155'-56', 5161'-62', 5166'-67', 5172'-73', 5181'-82', 5188'-89', 5195'-96', 5210'-11', 5216'-18' & 5225'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/3640 GAL WF120 LINEAR PAD, 5859 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41,035 GAL YF116ST+ W/130,400# 20/40 SAND @ 1-4 PPG. MTP 3106 PSIG. MTR 41.5 BPM. ATP 2640 PSIG. ATR 38.9 BPM. ISIP 2050 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5124'. PERFORATED Ca FROM 5065'-66', 5070'-74', 5082'-84', 5100'-02' & 5106'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2053 GAL WF120 LINEAR PAD, 4209 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15,473 GAL YF116ST+ W/51,800# 20/40 SAND @ 1-4 PPG. MTP 4525 PSIG. MTR 41.3 BPM. ATP 3308 PSIG. ATR 37.5 BPM. ISIP 2000 PSIG. PUMPED 20 GAL H2S SCAVENGER IN FLUSH. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4970'. PERFORATED Ca FROM 4894'-95', 4903'-04', 4926'-28', 4936'-42', 4945'-46' & 4949'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2072 GAL WF120 LINEAR PAD, 4211 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 10,311 GAL YF116ST+ W/33,000# 20/40 SAND @ 1-4 PPG. MTP 4417 PSIG. MTR 42.6 BPM. ATP 3687 PSIG. ATR 35.5 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4811'. BLED OFF PRESSURE. RDWL.

<b>01-24-2008</b>		<b>Reported By</b>		HISLOP	
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>	\$39,919
<b>Cum Costs: Drilling</b>		\$855,547		<b>Completion</b>	\$933,801
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
				<b>Days</b>	25
				<b>MW</b>	0.0
				<b>Visc</b>	0.0

Formation : MESAVERDE /  
WASATCH

PBTD : 10008.0

Perf : 4894'-9863'

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/MILL & PUMP OFF SUB TO 4811'. RU TO DRILL OUT PLUGS. SDFN.

01-25-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$17,177	Daily Total	\$17,177
Cum Costs: Drilling	\$855,547	Completion	\$950,978	Well Total	\$1,806,526

MD	10,135	TVD	10,135	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE /  
WASATCH

PBTD : 10008.0

Perf : 4894'-9863'

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4811', 4970', 5124', 5250', 5546', 5700', 6080' & 6550'. RIH TO CFP @ 6934'. CIRCULATED CLEAN. POH TO 6826'. SDFN.

JRS

01-26-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$72,206	Daily Total	\$72,206
Cum Costs: Drilling	\$855,547	Completion	\$1,023,184	Well Total	\$1,878,732

MD	10,135	TVD	10,135	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESAVERDE /  
WASATCH

PBTD : 10008.0

Perf : 4894'-9863'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 400 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6934', 7240', 7630', 7870', 8160', 8315', 8595', 9020', 9320', 9490' & 9696'. RIH. CLEANED OUT TO 9970'. LANDED TUBING @ 8616' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2250 PSIG. 66 BFPH. RECOVERED 776 BLW. 19824 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.45'

XN NIPPLE 1.30'

265 JTS 2-3/8" 4.7# N-80 TBG 8562.49'

BELOW KB 19.00'

LANDED @ 8616.15' KB

01-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$855,547	Completion	\$1,025,959	Well Total	\$1,881,507

MD	10,135	TVD	10,135	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE / PBTB : 10008.0 Perf : 4894'-9863' PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 60 BFPH. RECOVERED 1464 BLW. 18360 BLWTR.

01-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775						
Cum Costs: Drilling	\$855,547	Completion	\$1,028,734	Well Total	\$1,884,282						
MD	10,135	TVD	10,135	Progress	0	Days	29	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 10008.0 Perf : 4894'-9863' PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 50 BFPH. RECOVERED 1268 BLW. 17092 BLWTR.

01-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775						
Cum Costs: Drilling	\$855,547	Completion	\$1,031,509	Well Total	\$1,887,057						
MD	10,135	TVD	10,135	Progress	0	Days	30	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 10008.0 Perf : 4894'-9863' PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 16 BFPH. RECOVERED 880 BLW. 16212 BLWTR.

01-30-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,177	Daily Total	\$4,177						
Cum Costs: Drilling	\$855,547	Completion	\$1,035,686	Well Total	\$1,891,234						
MD	10,135	TVD	10,135	Progress	0	Days	31	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 10008.0 Perf : 4894'-9863' PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1750 PSIG. 44 BFPH. RECOVERED 976 BLW. 15236 BLWTR.

01-31-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775						
Cum Costs: Drilling	\$855,547	Completion	\$1,038,461	Well Total	\$1,894,009						
MD	10,135	TVD	10,135	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 10008.0 Perf : 4894'-9863' PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1700 PSIG. 38 BFPH. RECOVERED 942 BLW. 14294 BLWTR.

02-01-2008 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,775	<b>Daily Total</b>	\$2,775
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$1,041,236	<b>Well Total</b>	\$1,896,784
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
		<b>Days</b>	33	<b>MW</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10008.0</b>	<b>Perf : 4894'-9863'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1650 PSIG. 32 BFPH. RECOVERED 892 BLW. 13402 BLWTR.

02-02-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,775	<b>Daily Total</b>	\$2,775
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$1,044,011	<b>Well Total</b>	\$1,899,559
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
		<b>Days</b>	34	<b>MW</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10008.0</b>	<b>Perf : 4894'-9863'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1600 PSIG. 34 BFPH. RECOVERED 796 BLW. 12606 BLWTR.

02-03-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,260	<b>Daily Total</b>	\$3,260
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$1,047,271	<b>Well Total</b>	\$1,902,819
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
		<b>Days</b>	35	<b>MW</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10008.0</b>	<b>Perf : 4894'-9863'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1550 PSIG. 32 BFPH. RECOVERED 772 BLW. 11834 BLWTR.

02-04-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,775	<b>Daily Total</b>	\$2,775
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$1,050,046	<b>Well Total</b>	\$1,905,594
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
		<b>Days</b>	36	<b>MW</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10008.0</b>	<b>Perf : 4894'-9863'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1500 PSIG. 26 BFPH. RECOVERED 686 BLW. 11148 BLWTR. WO FACILITIES.

FINAL COMPLETION DATE: 2/3/08

02-08-2008      Reported By      HEATH LEMON

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$855,547	<b>Completion</b>	\$1,050,046	<b>Well Total</b>	\$1,905,594
<b>MD</b>	10,135	<b>TVD</b>	10,135	<b>Progress</b>	0
		<b>Days</b>	37	<b>MW</b>	0.0
		<b>Visc</b>			0.0

**Formation :** MESAVERDE /  
WASATCH**PBTD :** 10008.0**Perf :** 4894'-9863'**PKR Depth :** 0.0**Activity at Report Time:** INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1075 & CP 2100 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 02/07/08. FLOWED 450 MCFD RATE ON 14/64" POS CHOKE. STATIC 310.
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU49523

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. OSCU II		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. OSCU II 126-34		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38901		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1855FSL 2015FWL 39.90143 N Lat, 109.77038 W Lon At top prod interval reported below NESW 1855FSL 2015FWL 39.90143 N Lat, 109.77038 W Lon At total depth NESW 1855FSL 2015FWL 39.90143 N Lat, 109.77038 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T10S R19E Mer SLB		
14. Date Spudded 06/01/2007			15. Date T.D. Reached 08/22/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/07/2008			17. Elevations (DF, KB, RT, GL)* 5357 GL		
18. Total Depth: MD 10135 TVD			19. Plug Back T.D.: MD 10008 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2478		630			
7.875	4.500 P-110	11.6	0	10133		2175			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8616							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	4894	9863	9716 TO 9863		3	
B)			9524 TO 9679		3	
C)			9354 TO 9471		3	
D)			9077 TO 9300		3	

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9716 TO 9863	33,236 GALS GELLED WATER & 69,400# 20/40 SAND
9524 TO 9679	56,042 GALS GELLED WATER & 149,700# 20/40 SAND
9354 TO 9471	58,361 GALS GELLED WATER & 118,500# 20/40 SAND
9077 TO 9300	71,788 GALS GELLED WATER & 195,500# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2008	02/13/2008	24	→	30.0	859.0	155.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1200	2100.0	→	30	859	155		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59028 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	4894	9863		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	951 1626 4320 4910 5653 7905 8700 9549

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59028 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 03/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Old Squaws Crossing Unit II 126-34 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8784-9002	3/spf
8390-8579	3/spf
8188-8293	3/spf
7918-8143	3/spf
7702-7853	3/spf
7315-7604	3/spf
6962-7218	3/spf
6652-6918	3/spf
6183-6517	3/spf
5832-6059	3/spf
5656-5674	3/spf
5483-5518	3/spf
5151-5226	3/spf
5065-5109	3/spf
4894-4950	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8784-9002	58,789 GALS GELLED WATER & 156,200# 20/40 SAND
8390-8579	49,640 GALS GELLED WATER & 120,400# 20/40 SAND
8188-8293	41,833 GALS GELLED WATER & 97,300# 20/40 SAND
7918-8143	46,630 GALS GELLED WATER & 115,800# 20/40 SAND
7702-7853	36,814 GALS GELLED WATER & 90,800# 20/40 SAND
7315-7604	39,964 GALS GELLED WATER & 93,600# 20/40 SAND
6962-7218	39,817 GALS GELLED WATER & 94,000# 20/40 SAND
6652-6918	53,627 GALS GELLED WATER & 137,900# 20/40 SAND
6183-6517	39,236 GALS GELLED WATER & 90,000# 20/40 SAND
5832-6059	31,861 GALS GELLED WATER & 69,500# 20/40 SAND
5656-5674	17,695 GALS GELLED WATER & 38,500# 20/40 SAND
5483-5518	28,182 GALS GELLED WATER & 70,900# 20/40 SAND
5151-5226	50,534 GALS GELLED WATER & 130,400# 20/40 SAND
5065-5109	21,735 GALS GELLED WATER & 51,800# 20/40 SAND
4894-4950	16,594 GALS GELLED WATER & 33,000# 20/40 SAND

Perforated the Lower Price River from 9716-17', 9726-27', 9739-41', 9760-61', 9787-88', 9799-9800', 9806-07', 9851-52', 9855-56', 9858-59' & 9862-63' w/ 3 spf.

Perforated the Lower Price River from 9524-25', 9531-32', 9546-47', 9565-66', 9591-92', 9609-10', 9623-24', 9633-34', 9638-39', 9643-44', 9669-70' & 9678-79' w/ 3 spf.

Perforated the Middle Price River from 9354-55', 9358-59', 9362-63', 9365-66', 9386-87', 9396-97', 9403-04', 9407-08', 9428-29', 9461-62', 9465-66' & 9470-71' w/ 3 spf.

Perforated the Middle Price River from 9077-78', 9088-89', 9135-36', 9162-63', 9180-81', 9195-96', 9211-12', 9224-25', 9268-69', 9278-79', 9283-84' & 9299-9300' w/ 3 spf.

Perforated the Middle Price River from 8784-85', 8790-91', 8801-02', 8879-80', 8902-03', 8921-22', 8932-33', 8942-43', 8967-68', 8979-80', 8986-87' & 9001-02' w/ 3 spf.

Perforated the Upper Price River from 8390-91', 8403-04', 8410-11', 8461-62', 8467-68', 8485-86', 8510-11', 8526-27', 8559-60', 8564-65', 8573-74' & 8578-79' w/ 3 spf.

Perforated the Upper Price River from 8188-89', 8192-93', 8214-15', 8219-20', 8224-25', 8252-53', 8265-66', 8271-72', 8277-78', 8282-83', 8287-88' & 8292-93' w/ 3 spf.

Perforated the Upper Price River from 7918-19', 7941-42', 7995-96', 8001-02', 8026-27', 8071-72', 8076-77', 8098-99', 8107-08', 8120-21', 8127-28' & 8142-43' w/ 3 spf.

Perforated the North Horn from 7702-03', 7735-36', 7775-76', 7778-79', 7786-87', 7812-13', 7817-18', 7823-24', 7838-39', 7842-43', 7847-48' & 7852-53' w/ 3 spf.

Perforated the North Horn from 7315-16', 7370-71', 7383-84', 7391-92', 7455-56', 7470-71', 7475-76', 7516-17', 7560-61', 7574-75', 7579-80' & 7603-04' w/ 3 spf.

Perforated the North Horn from 6962-63', 6974-75', 6991-92', 7043-44', 7108-09', 7148-49', 7160-61', 7178-79', 7197-98', 7204-05', 7209-10' & 7217-18' w/ 3 spf.

Perforated the North Horn from 6652-53', 6769-70', 6775-76', 6784-85', 6797-98', 6825-26', 6828-29', 6850-51', 6874-75', 6902-03', 6911-12' & 6917-18' w/ 3 spf.

Perforated the Ba from 6183-84', 6225-26', 6248-49', 6285-86', 6363-64', 6454-55', 6468-69', 6483-84', 6491-92', 6511-12' & 6516-17' w/ 3 spf.

Perforated the Ba from 5832-33', 5845-46', 5873-74', 5908-09', 5922-23', 5975-76', 5981-82', 6015-16', 6023-24', 6027-28' & 6058-59' w/ 3 spf.

Perforated the Ba from 5656-58', 5662-69' & 5671-74' w/ 3 spf.

Perforated the Ca from 5483-84', 5490-92', 5497-99', 5508-12' & 5515-18' w/ 3 spf.

Perforated the Ca from 5151-52', 5155-56', 5161-62', 5166-67', 5172-73', 5181-82', 5188-89', 5195-96', 5210-11', 5216-18' & 5225-26' w/ 3 spf.

Perforated the Ca from 5065-66', 5070-74', 5082-84', 5100-02' & 5106-09' w/ 3 spf.

Perforated the Ca from 4894-95', 4903-04', 4926-28', 4936-42', 4945-46' & 4949-50' w/ 3 spf.

## 52. FORMATION (LOG) MARKERS

SEGO	9961
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU49523
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NORTH ALGER
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. OSCU II 126-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T10S R19E NESW 1855FSL 2015FWL 39.90143 N Lat, 109.77038 W Lon		9. API Well No. 43-047-38901
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/20/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #66232 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/12/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JAN 14 2009**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-49523
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> NORTH ALGER
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> OSCU II 126-34
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1855 FSL 2015 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389010000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

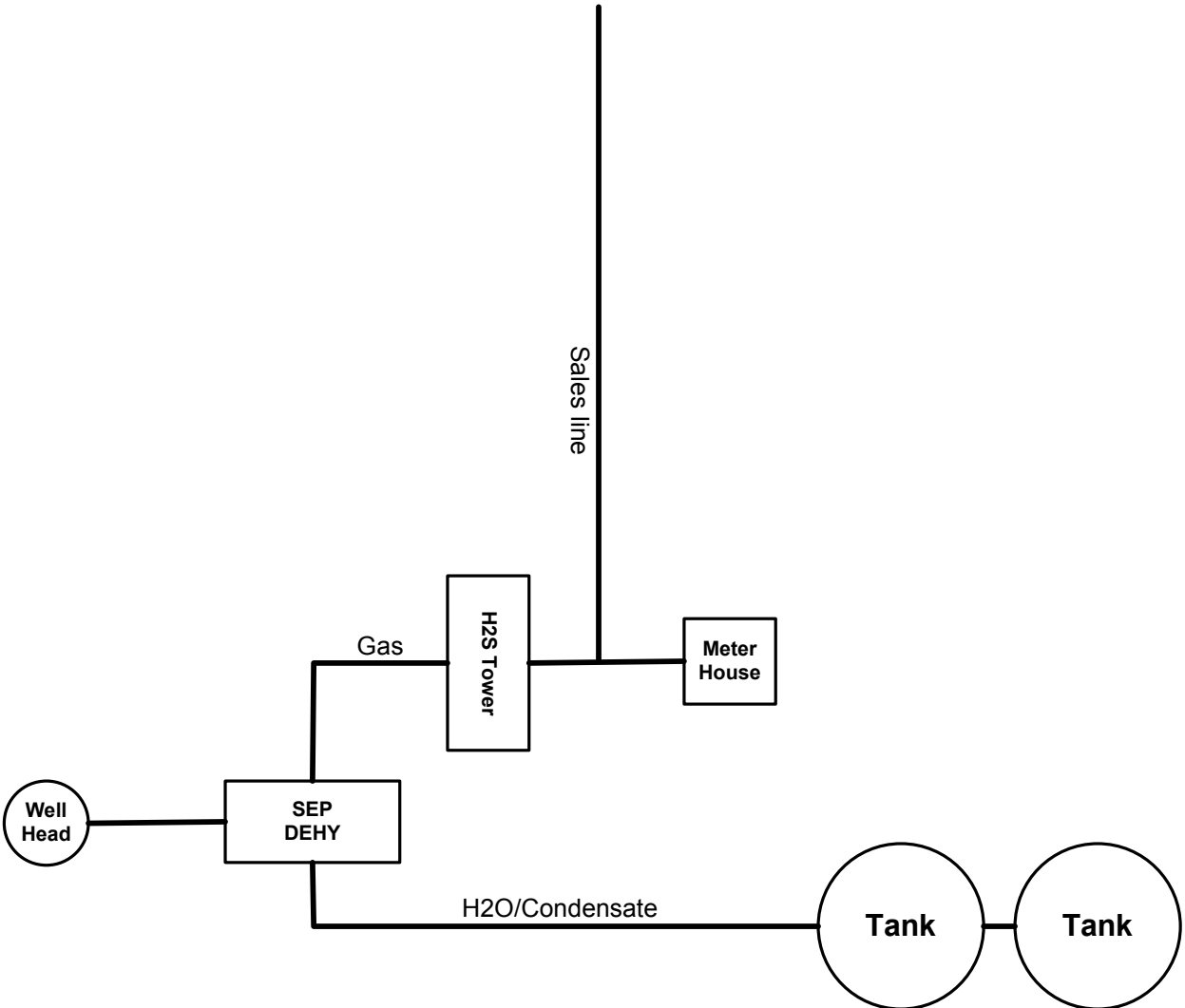
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/11/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 2px;">Install H2S tower</span>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

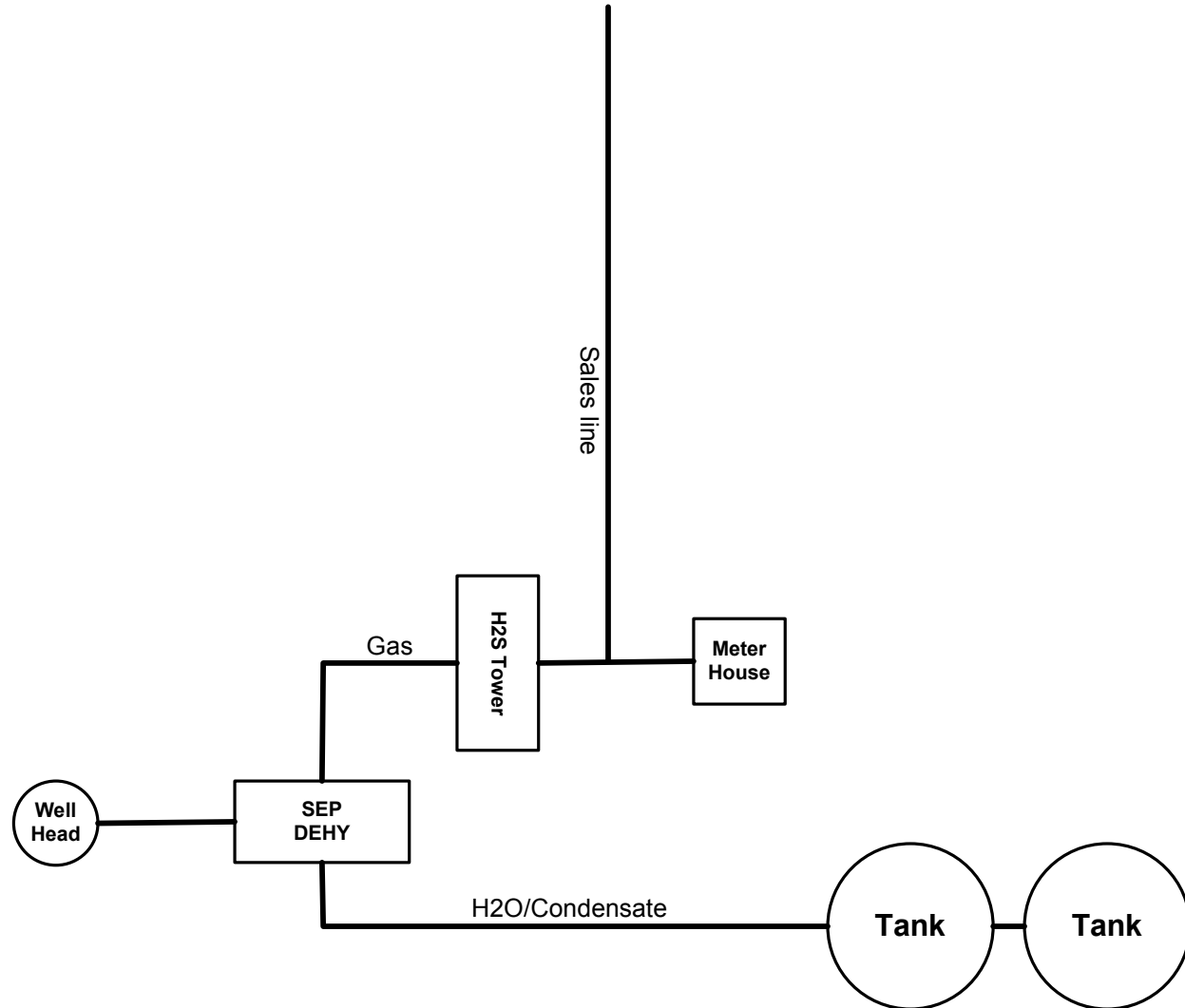
**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/7/2010





<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-49523			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> NORTH ALGER			
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> OSCU II 126-34			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1855 FSL 2015 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389010000			
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/4/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> 03/21/2011 <b>By:</b>			
<b>NAME (PLEASE PRINT)</b> Mary Maestas		<b>PHONE NUMBER</b> 303 824-5526			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant			
<b>DATE</b> 3/16/2011					



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**10/1/2011**

**FROM: (Old Operator):**  
 N9550-EOG Resources, Inc.  
 1060 E Highway 40  
 Vernal, UT 84078  
 Phone: 1 (435) 781-9145

**TO: ( New Operator):**  
 N3755-Koch Exploration Company, LLC.  
 9777 Pyramid Court, Suite 210  
 Englewood, CO 80112  
 Phone: 1 (303) 325-2561

**CA No.**

**Unit:**

**NORTH ALGER**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database on:** 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:** Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Multiple Leases

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc

N9550

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.  
Natural Buttes

8. Well Name and No.  
Multiple Wells

9. API Well No.  
See Attached

10. Field and Pool or Exploratory Area  
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Attached

11. Country or Parish, State  
Uintah, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By: Brian J. Kissick Date: September 1, 2011

Brian J. Kissick  
Vice President

Address: 9777 Pyramid Court, Suite 210  
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

NOV 03 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Change of Operator from EOG Resources, Inc (N9555)  
to Koch Exploration Company, LLC (N3755)  
NORTH ALGER UNIT

OSC II 1-27	27	100S	190E	4304731722	10687	Federal	GW	P	NORTH ALGER
OSC 2-27	27	100S	190E	4304731898	10687	Federal	GW	P	NORTH ALGER
OSCU II 108-27	27	100S	190E	4304733463	10687	Federal	GW	P	NORTH ALGER
OS CROSSING U II 109-27	27	100S	190E	4304736269	10687	Federal	GW	P	NORTH ALGER
OSCU II 123-27	27	100S	190E	4304736743	10687	Federal	GW	P	NORTH ALGER
OSCU II 122-27	27	100S	190E	4304737678	10687	Federal	GW	P	NORTH ALGER
OSCU II 124-27	27	100S	190E	4304737679	10687	Federal	GW	P	NORTH ALGER
OSCU II 116-27	27	100S	190E	4304737680	10687	Federal	GW	P	NORTH ALGER
OSCU II 126-34	34	100S	190E	4304738901	10687	Federal	GW	P	NORTH ALGER
OSCU II 125-34	34	100S	190E	4304738902	10687	Federal	GW	P	NORTH ALGER



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3180 (UTU63094X)  
UT-922

OCT 24 2011

Morgan J. Connor  
Koch Exploration Company, LLC  
9777 Pyramid Court, Suite 210  
Englewood, CO 80112

Re: Successor Operator  
North Alger Unit  
Agreement No. UT080P49-86U697  
AFS No. 83686U697X  
Uintah County, Utah

Dear Mr. Connor:

On September 30, 2011, we received an indenture dated September 1, 2011, whereby EOG Resources, Inc. resigned as Unit Operator and Koch Exploration Company, LLC was designated as Successor Unit Operator for the North Alger Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective October 24, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the North Alger Unit Agreement.

Your nationwide oil and gas bond, No. 82203357 (BLM Bond No. COB000296) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert  
Chief, Branch of Minerals

Enclosure

cc: UDOGM  
SITLA  
ONRR - Leona Reilly  
BLM FOM - Vernal

**RECEIVED**

NOV 07 2011

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-49523
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> KOCH EXPLORATION COMPANY LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> NORTH ALGER
<b>3. ADDRESS OF OPERATOR:</b> 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> OSCU II 126-34
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1855 FSL 2015 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389010000
<b>PHONE NUMBER:</b> 303 325-2562 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2012	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Cleaned out and spotted 50gal biocide in rathole, relanded tubing at 5569', and returned well to production.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> May 15, 2012		
<b>NAME (PLEASE PRINT)</b> Natalie Naeve	<b>PHONE NUMBER</b> 303 325-2565	<b>TITLE</b> Operations Engineer
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/11/2012	











<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-49523
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> KOCH EXPLORATION COMPANY LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> NORTH ALGER
<b>3. ADDRESS OF OPERATOR:</b> 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> OSCU II 126-34
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1855 FSL 2015 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 34 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047389010000
<b>PHONE NUMBER:</b> 303 325-2562 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/5/2014	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <span style="border: 1px solid black; padding: 2px;">WB cleanout &amp; biocide treatm</span>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 6/19/2014 - RU & kill well. POOH tbg. 6/20/2014 - Make 3-7/8" bit trip & did not tag any scale & tag @ 9955'. Pump biocide on way in. 6/23/2014 - Clean out well w/ air/foam mist. Black wtr/scale/some sd. Pump 70 gal biocide. 6/24/2014 - RIH w/ tbg @ 5569' 7/5/2014 - Finish swab & RTP.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          October 09, 2014</b>		
<b>NAME (PLEASE PRINT)</b> J. Darlene Tadlock	<b>PHONE NUMBER</b> 505 334-9111	<b>TITLE</b> E&P Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/2/2014	

KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well: OSCU 11 126-34			Date: 8-8-014			Drilled to:			
County/ST: Uintah, Utah			Days: 1			Drilled from: 0			
Location: Sec 34, T-10S, R-19E			Rig: Delsco			Footage: 0			
Elevation:			Supervisor: Clark						
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
	12 1/4						Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$1,770	\$1,770
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
							Air Equip		\$0
							Equip rental		\$0
							Mud		\$0
							Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	CI	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$1,770	\$1,770
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	7	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	7	Pump Eng	0	Ttl Rig & Pump	7		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel.								
7:00-16:00	Go over plans for day. 123-35 running plunger. RDSU.								
	Rode to the 126-34. RUSU.								
	Well had been equalized over night. Open tubing to tank, plunger came up. Let fall 15 minutes. Venturri fast fall plunger in hole.								
	Plunger did not come up.								
	Made 1 swab run, FL @ 2000', plunger came up, flow tubing to tank till 4:00 PM. 22 bbls produced in 4 hours. Shut in @ 563# X 150#.								
16:00-17:30	SDFWE. Crew travel.								
	Note: Will try fast drop plunger over the weekend. If it does not work, we plan to swab in a regular style plunger.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									





KOCH EXPLORATION CO LLC DAILY DRILLING REPORT									
Well:		OSCU 11 126-34			Date:		8-12-014		Drilled to:
County/ST:		Uintah, Utah			Days:		3		Drilled from:   0
Location:		Sec 34, T-10S, R-19E			Rig:		Delsco		Footage:       0
Elevation:		0			Supervisor:		Clark		
BIT DATA							COST DATA (US\$)		
Bit #	Size	Make	Type	Serial #	Jets	Cond		Daily	Cumulative
							Location		\$0
							Rig move		\$0
Bit #	In	Out	Feet	Hours	WOB	RPM	Rig	\$1,800	\$5,770
							Fuel		\$0
							Camper		\$0
PUMP DATA							BOPE		\$0
Pump #	Make	Model	Liner	SPM	Rate	Pressure	Bits		\$0
0	0	0	0	0			Air Equip		\$0
0	0	0	0	0			Equip rental		\$0
0	0	0	0	0			Mud		\$0
0	0	0	0	0			Mud Logger		\$0
SURVEY DATA							Trucking		\$0
Depth	Deviation	Direction	Depth	Deviation	Direction		Water		\$0
							Labor		\$0
							Supervision		\$0
							Core/DST		\$0
MUD DATA							Logs		\$0
Weight	Visc	YP	PV	Gels	WL	Cake	Cement		\$0
							Fishing		\$0
% Oil	% Water	% Solids	pH	Ca	Cl	LCM	Misc		\$0
							Casing		\$0
AIR DATA-DRILLING			GAS DATA-DRILLING				Tubing		\$0
Air Rate	Foam Rate	Foam Mix	Depth	Flare	Duration	Operation	Rods		\$0
							Wellhead		\$0
							TOTAL	\$1,800	\$5,770
Fuel Usage									
Rig EngType	Model	HP	Fuel Type	Gallons Used	Pump Eng Type	Model	HP	Gallons Used	
International	DT-570	275	Diesel	5	Detroit	Series 50/Diesel	380		
	Total Gals	Rig Eng	18	Pump Eng	0	Ttl Rig & Pump	18		
TIME DISTRIBUTION									
Hours	Operation								
5:30-7:00	Crew travel.								
7:00-15:00	Well had logged off during the night. Blew tubing to tank, plunger came up in 10 minutes. Shut in, let plunger fall.								
	Tripped plunger to tank 3 times, waiting an hour in between runs. Plunger came up every time.								
	Tripped plunger to sales 3 times, waiting an hour in between runs. Plunger came up all 3 times. Turned to production.								
	RDSU. RR.								
15:00-16:30	Crew travel.								
	Note: Turned the well over to production, the guys will be adjusting slowly.								
BHA DATA:									
OPERATION @ 6 AM:									
REMARKS:									